

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31302
Name: Jones & Buck Development
Address: 304 East Main
City/State/Zip: Sedan, Ks. 67361
Purchaser: Bonanza Energy Corp. of Kansas
Operator Contact Person: P. J. Buck
Phone (316) 725-3636
Contractor: Name: _____
License: _____
Wellsite Geologist: None

Designate Type of Completion
____ New Well ☒ Re-Entry ____ Workover
☒ Oil ____ SWD ____ SLOW ____ Temp. Abd.
☒ Gas ____ ENHR ____ SIGW ____
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: K.C. Crude
Well Name: Carter # 24
Comp. Date 11/1/87 Old Total Depth 1645
____ Deepening ☒ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

1-10-94 1/10/94
Date OF Date Reached TD Completion Date
REENTRY

API NO. 15- 019-255650001
County Chautauqua 28-33-12C
____ NW ____ SE - ____ NW ____ Sec. 28 Twp. 33 Rge. 12 ____ E ____ V
3795 Feet from SW (circle one) Line of Section
3710 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Carter - Cooper Well # 24
Field Name Sedan-Peru
Producing Formation Mulky Coal
Elevation: Ground 791 KB na
Total Depth 1641 PBTD ____
Amount of Surface Pipe Set and Cemented at 158 Feet
Multiple Stage Cementing Collar Used? ____ Yes ☒ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 1388'
feet depth to surface w/ 183 sx cat.

Drilling Fluid Management Plan REENTRY J 24 10-10-95
(Data must be collected from the Reserve Pit)

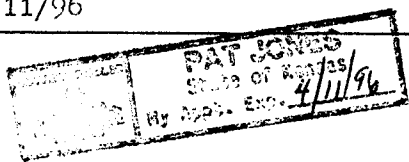
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal: If hauled offsite:

Operator Name STATE CORPORATION COMMISSION
Lease Name FEB 01 1995 License No. ____
____ Quarter ____ Sec. ____ Twp. ____ S. Rng. ____ E/W
County GO WICHITA, KANSAS Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title operator Date 1/25/95
Subscribed and sworn to before me this 25 day of January, 1995.
Notary Public Pat Jones
Notary Commission Expires 4/11/96



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Operator Name Jones & Buck Development Lease Name Cooper-Carter Well # 24Sec. 28 Twp. 33 Rge. 12 ☒ East
☐ WestCounty Chautauqua

22871

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests at interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run:
Bond Log☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"		40'	Portland	N/A	
Production	6 1/4"	4 1/2"	9.5 #	1388'	Class "A"	183	3.5% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	1023	Portland	20	1 sack gilsenite
☐ Plug Back TD				
☒ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1252-1262	405 sacks 20% 40 gal. 15%	1252-1262

TUBING RECORD	Size 2 3/8	Set At 1220'	Packer At None	Liner Run ☐ Yes ☒ No
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Date of First, Resumed Production, SWD or Inj.	Producing Method
1/10/94	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
		35	25		

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Conningled
☐ Other (Specify) _____Production Interval
1252-1262