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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31302

Name: Jones & Buck Dev.

Address: 304 E. Main

City/State/Zip Sedan, Ks. 67361

Purchaser: ~~Shotgun Ridge~~ BONANZA

Operator Contact Person: P. J. Buck

Phone ( 316 ) 725-3636

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover

Oil  SWD  SLOW  RECEIVED  
 Gas  ENHR  STATE CORPORATION COMMISSION  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: NOV - 2 1995

Operator: Wells-Battlestein

Well Name: Axsom

Comp. Date 9-3-80 Old Total Depth 1726

FRACTURE TREATED  
 Deepening  Re-perf. \_\_\_\_ Conv. to Inj/SWD  
 Plug Back \_\_\_\_ PB:U  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) \_\_\_\_ Docket No. \_\_\_\_

REENTRY ON 1-14-95 2-10-95

Date Reached TD \_\_\_\_ Completion Date \_\_\_\_

API NO. 15- \_\_\_\_\_  
County Chautauqua  
NE 1 Sec. 32 Twp. 33 Rge. 12

860 FNL Feet from S (circle one) Line of Section

660 FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(E) SE, NW or SW (circle one)

Lease Name Axsom "OWWO" Well # 1

Field Name Sedan

Producing Formation Mulky Coal

Elevation: Ground 880 KB \_\_\_\_\_

Total Depth 1726 PBTD 1540

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Desulfuring method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rng. \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature P. J. Buck

Title operator Date 10/31/95

Subscribed and sworn to before me this 31 day of Oct

Notary Public Pat Jones

Date Commission Expires 4/1/96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

106

Operator Name Jones & Buck Development Lease Name Axsom Well # 1  
 Sec. 32 Twp. 33 Rge. 12  East  West  
 County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	796-814			
<input type="checkbox"/> Protect Casing	780-792	Portland	90	
<input checked="" type="checkbox"/> Plug Back TD	851-852			
<input type="checkbox"/> Plug Off Zone	1664-1675	Plug Set		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1328-1338	#10,000 10-20 Sand, Gal KOL	1328-1338

**TUBING RECORD** Size 2 3/8 Set At 1345 Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 2/15/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil   Bbls. Gas 55 Mcf Water 30 Bbls. Gas-Oil Ratio   Gravity  

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 1328 - 1338