

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

7083

API NO. 15- 019 21066 -0001

County Chautauqua

C W 1/2 SW - NE Sec. 34 Twp. 33 Rge. 12  E

3300 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name ORVILLE Carter Well # 1

Field Name Sedan-Peru

Producing Formation Mulky Coal Seam

Elevation: Ground 780 KB \_\_\_\_\_

Total Depth 1607 PSTD 1280

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1602

feet depth to surface w/ 100 sx cat.

Drilling Fluid Management Plan 1-6-92 RD  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 6433

Name: Paul J. Buck

Address 304 E. Main

City/State/Zip Sedan, Ks. 67361

Purchaser: United Exploration

Operator Contact Person: Paul J. Buck

Phone ( 316-725-3636

Contractor: Name: Mendenhall Drlg.

License: N/A

Wellsite Geologist: Charles King

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SION  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Inland Exploration

Well Name: Carter #1

Comp. Date 2/7/78 Old Total Depth 1607

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PSTD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/5/78 6/10/78 12/16/92  
Spud Date Date Reached TD Completion Date

Rework Mulky Coal

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul J. Buck

Title OPERATOR Date 12/21/92

Subscribed and sworn to before me this 22 day of December 1992.

Notary Public Pat Jones

Date Commission Expires 1/11/96  
State of \_\_\_\_\_  
My Appt. Exp. 4/1/96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KCS  Plug  
RECEIVED  
DEC 22 1992  
Other (Specify) \_\_\_\_\_  
COMMISSION

23098

SIDE TWO

Operator Name Paul J. Buck

Lease Name Carter

Well # 1

Sec. NW SW NE  East  
 West

County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Returns  Sample

Name	Top	Datum
LENAPAH		873 - 89
ALTAMONT		936 - 152
PAWNEE		1066 - 282
PERU		1104 - 320
OSWEGO		1160 - 376
CHEROKEE		1238 - 454
MISS		1576 - 792
MISS LM		1590 - 806
RTD		1607 - 823
LTD		1608 - 824
TD IN MISS		

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface			14.5	225	unkown		
production	6 1/4	4.5	9.5	1602	Portland	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug set 1280		1280
2	1210-1220	200 gal HCL & 5000# sand	1210-1220
		jelled water	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other ( )

Production Interval

1210-1220