

20-33-12W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

8085

API NO. 15- 019-26275

County Chautauqua

SW NE -SE - Sec. 20 Twp. 33 Rge. 12 ^EX^W

1700 Feet from S/N (circle one) Line of Section

900 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fulton Well # 5A

Field Name Peru/Sedan

Producing Formation Peru

Elevation: Ground 800 KB

Total Depth 990 ft PBTB

Amount of Surface Pipe Set and Cemented at 60 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 990

feet depth to top of ground sz cat.

Drilling Fluid Management Plan 2-18-93
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume _____ bbls

XXXXXXXXXXXXXXXXXX tested by State fieldman

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 8197

Name: Frank McCorkle

Address RR 1 box 132

City/State/Zip Sedan, KS 67361

Purchaser: Farmland

Operator Contact Person: Frank McCorkle

Phone (316) 7253924

Contractor: Name: Darnall Drilling

License: 6218

Wellsite Geologist: none

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover

X Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTB

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

9/29/92 9/30/92 10/10/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank McCorkle

Title Co-owner Date 2-3-93

Subscribed and sworn to before me this 3rd day of February, 19 93.

Notary Public Sue [Signature]

Date Commission Expires 4-1-2003

E.C.C. OFFICE USE ONLY

F Letter of Confidentiality A

C Wireline Log Received

C Geologist Report Received

Distribution

REC SWD/Rep NSPA

EGS Plug [Signature]

RECEIVED

FEB 5 1993

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

W 21-33-08

SIDE TWO

Operator Name Frank McCorkle

Lease Name Fulton

Well # 5A

East

County Chautauqua

Sec. 20 Twp. 33 Rge. 12

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Gamma Ray and Neutron

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	7	17	64 ft	Portland	10	
Production	6 1/4	4 1/2	9 1/2	989	Portland	107	50/50 poz h.
							Gel, Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
NA				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Der
1	20 feet 930 to 950	100 gal acid 15% frac, 10 sks 12x30 sand 30 sks 10x20 sand	

TUBING RECORD Size 2 & 3/8 Set At 954 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/10/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0.20 Bbls. Gas none Mcf Water 5.80 Bbls. Gas-Oil Ratio NA Gravity NA

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 930
950