

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE



Operator: License #5605.....
 Name Myers Drilling & Exploration Co.
 Address Box 398
 City/State/Zip Sedan, KS 67361

Purchaser Korb Oil Co.

Operator Contact Person Dickey Myers
 Phone 316-725-3464

Contractor: License # None
 Name B. & N. Drilling Co.

Wellsite Geologist None
 Phone

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator MURRAY RODGERS
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-1-76 10-5-76 11-10-85
 Spud Date Date Reached TD Completion Date
 1100 800
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 50 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....NA.....feet
 If alternate 2 completion, cement circulated
 from 1100 feet depth to surface, 210 feet

KPI NO. 15-...019-20549-0001

County Chautaugua

SW.. SE.. NE Sec 20.. Twp 33.. Rge 12.. ☒ East ☐ West

2807 Ft North from Southeast Corner of Section
 461 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

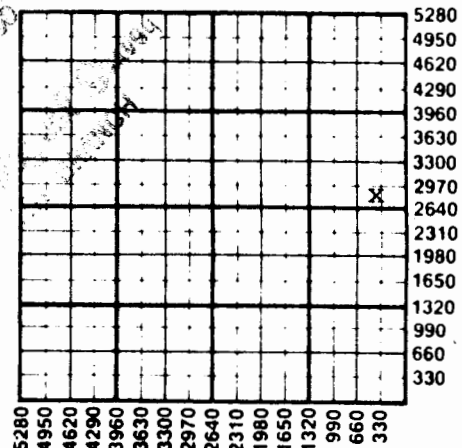
Lease Name Foltz Well # 1

Field Name Sedan Peru

Producing Formation Redd

Elevation: Ground 805 KB 808

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
 Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Myers Drilling & Exploration Co. Lease Name Foltz Well # 1

Sec. 20 Twp. 33.S Rge. 12 ☒ East ☐ West County Chautauqua

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Upper Layton	446	484
Lower Layton	608	680
Redd Sawd	748	796

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	None	None	None	None	None
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

Note Geological & Petrological Branch

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	10	6 1/4"	?	50	Reg.	35	3% cal-chl
production	6"	2 7/8"	?	800	50/50 poz	210	?

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	749 to 752	10,000 lbs frac sand	750

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	
None			None

Date of First Production	Producing Method
None	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....