# WILLIAM M. STOUT 101 SOUTH STAR STREET EL DORADO, KANSAS 66042 316 321-1270

# Geologist Report

Hattrup #2

150' S of NE SE NW Sec. 1-T33E-R12E Chautauqua County, Kansas API# 15-019-26536

Operator: United States Exploration, Inc.

Contractor: Thorton Drilling Co. (Air Rig)

Commenced: 07-17-00

Completed: 07-18-00

Surface Casing: 8 5/8"

Production Casing: 4 1/2"

Ground Level Elevation: 1017'

# Formation Log Tops (Cased Hole)

Iola	410 +607
Layton	642 +375
Drum	874 +143
Lenapah	1046 -29
Altamont	1109 -92
Pawnee	1240 -223
Lexington Shale	1261 -244
Oswego	1324 -307
Summit Shale	1352 -335
Mulky Shale	1376 -359
Mississippi	1712 -695
R.T.D.	1817 -800

#### **Depths** Sample Descriptions 500 - 524 Shale - dark gray, gray, light gray, some sandy. Sandstone - light gray, fine grained, hard, mica, argillaceous, tight. 524 - 550 Shale - gray to dark gray, some sandy, micaeous. 550 - 642 Layton 642 (+375) 642 - 672 Sandstone - light gray, very fine grain, some micaeous, some argillaceous, friable in part, fair to good show gas bubbles when broken, tight. 672 - 675 Shale - gray. Test @ 688' 30 lbs. on 1/4" choke. 61, 900 cfg. 675 - 715 Sandstone - light gray, fine grain, mica, some argillaceous, trace coal sizzling gas, good show gas, fair porosity. Test @ 725' 30 lbs. on 1/4" choke 61,900 cfg. No increase. 715 - 741Shale - gray, black, sandy, slight show gas. Sandstone - light gray to light green, fine grain, micaeous, slightly glauconitic, 741 - 756 slight show gas, good porosity. Shale - gray to black. 756 - 762 Sandstone - light gray, fine grain, micaeous, argillaceous in part, slight show gas, 762 - 771 slight show dark brown oil, no odor, fair porosity. Shale - gray, medium gray, sandy. 771 - 774 Sandstone - white to light gray, fine to medium grain, micaeous, friable in part, 774 - 820 good show gas, slight show free oil, some dead oil, fair to good porosity. Test @ 814' 6 lbs. on 3/4" choke 194,000 cfg (132,000 cfg increase) Started making water @ 780'. 820 - 833 Shale - gray, medium gray, black, slightly sandy, popping gas. Sandstone - light gray, fine grain, micaeous, with carbonaceous material, fair 833 - 845 show gas, fair to good porosity. Sandstone - a.a., shale, gray to medium gray, trace limestone, dark brown, fine 845 - 860 crystalline, very dense, very fossiliferous, argillaceous, no show, no visible porosity 860 - 874 Shale - dark gray to black, some carbonaceous, popping gas, with abundant shells. Sample was bagged and showed no expansion.

Limestone - brown, light brown, light gray, fine crystalline, fossiliferous, dense, chalky, slightly cherty, argillaceous in part, no odor, slight show free oil, trace bleeding oil and gas, poor intercrystalline porosity, scattered vugs.

Drum 874 (+143)

888 - 893	Shale - black, carbonaceous, sizzling gas. Sample was bagged and showed no expansion.
893 - 926	Sandstone - gray to light gray, very fine to fine grain, argillaceous, some
	micaeous, few gas bubbles when broken, poor porosity.
926 - 999	Shale - gray, dark gray, some sandy, slightly popping gas.
999 - 1003	Shale - black, carbonaceous, popping to sizzling gas, faint odor. Sample was bagged and showed slight expansion.
1003 - 1026	Shale - dark gray, some black a.a., shells. very slightly popping gas.
1026 - 1046	Limestone - dark brown, fine crystalline, dense, fossiliferous, argillaceous, no show, no visible porosity, with shale - light gray, green, waxy.

### Lenapah 1046 (-25)

- 1046 1057 Limestone light brown to light gray, fine crystalline, fossiliferous, dense, chalky in part, no show, no visible porosity.
- 1057 1084 Sandstone light gray, light green, fine grain, some argillaceous, micaeous, slightly glauconitic, faint odor, fair show free oil dark brown, few gas bubbles, poor porosity, some with heavy black oil.
- 1084 1109 Shale gray, dark gray, sandy in part, slightly popping gas.

#### Altamont 1109 (-92)

1109 - 1115 Limestone - light brown, fine crystalline, fossiliferous, dense, no odor, few spots free oil, few gas bubbles, poor intercrystalline porosity.

Test @ 1115' 3/4" choke no gauge.

Shutdown overnight @ 1115'.

#### 07/19/00

1115 - 1121	Limestone - light brown to light gray, fine crystalline, fossiliferous, dense, chalky
	in part, fair odor, fair show free oil - brown, poor stain, poor
	intercrystalline porosity, scattered vugs, fair show gas bubbles.

- 1121 1124 Shale black, carbonaceous, popping gas.
- 1124 1145 Limestone brown to gray, fine crystalline, fossiliferous, dense, some argillaceous, no show, no visible porosity, with shale, gray, green.
- 1145 1159 Sandstone light gray to gray, fine grain, micaeous, argillaceous in part, few gas bubbles, poor porosity.
- 1159 1240 Shale medium gray, sandy in part. no show.

# Pawnee 1240 (-223)

- 1240 1251 Limestone light brown to brown, fine crystalline, few fossils, chalky, good odor, good brown stain, some saturated, good show free oil, dull fluorescence, good show gas bubbles, fair intercrystalline porosity.
- 1251 1256 Shale black, carbonaceous, popping gas. Sample was bagged and showed no expansion.

- 1256 1301 Sandstone light gray, fine grain, argillaceous, few gas bubbles, tight, with shale light gray to light green.
- 1301 1324 Shale medium gray, some sandy, trace gas bubbles.

Oswego 1324 (-307)

1324 - 1352 Limestone - light brown to dark brown, fine crystalline, few fossiliferous, dense, good odor, scattered brown stain, good show free oil - light brown, fair intercrystalline porosity. Less show lower in zone.

Summit Shale 1352 (-335)

- 1352 1358 Shale black, carbonaceous, pyrite, trace coal, popping to sizzling gas,. Sample was bagged and showed slight expansion.
- 1358 1376 Limestone light gray to light brown to buff, fine crystalline, chalky, dense, fossiliferous, some with fair odor, slight show oil, few gas bubbles, dull fluorescence, scattered poor intercrystalline porosity.

Mulky Shale 1376 (-359)

- 1376 1382 Shale black, carbonaceous, popping gas. Sample was bagged and showed fair expansion.
- 1382 1394 Limestone brown, dark brown, gray, fine crystalline, dense, fossiliferous, argillaceous, slightly cherty, slight odor, trace free oil, few gas bubbles, trace poor intercrystalline porosity.
- 1394 1423 Shale dark gray, gray, green, some sandy.
- 1423 1426 Shale black, carbonaceous, popping gas.
- 1426 1448 Sandstone gray, fine grain, argillaceous, few gas bubbles when broken, tight.
- 1448 1504 Shale gray, dark gray, green black, some sandy.
- 1504 1606 Shale a.a., sandy, with some black carbonaceous, popping gas.
- 1606 1655 Shale gray, dark gray, green, red, waxy in part, some sandy, no shows.
- 1655 1712 Shale gray to dark gray, with interbedded coal, sizzling gas.

## Mississippi 1712 (-695)

- 1712 1718 Chert white to brown, opaque, weathered, mostly sandy, no odor, fair show gas good show gas bubbles when broken, scattered vugular porosity.
- 1718 1733 Sandstone white to light gray, fine grain, friable, fair to good show gas bubbles, fair porosity.
- 1733 1744 Sandstone dark brown, fine grain, argillaceous, hard, trace gas bubbles, very poor porosity, with trace chert, white opaque, tripolitic, no visible porosity.
- 1744 1794 Chert white, opaque, mostly weathered, fresh streaks, fair odor, scattered brown stain, fair show free oil, good show gas, fair vugular porosity, with some fracture porosity, some flaky black dead oil near bottom.
- 1794 1800 Chert a.a., with limestone, light brown, fine crystalline, dense, fossiliferous, no show, no visible porosity.
- 1800 1817 Chert white, some brown, very chalky, weathered, trace gas bubbles, vugular porosity.

Test @ 1817' 7 lbs. on 3/4" choke 211,000 cfg (17,000 cfg increase). Took sample of gas.

R.T.D. 1817' @ 7:20 pm 07/18/00

Because of the sample gas shows in the Layton, Mulky and Mississippi, and oil shows through the Marmaton section the decision was made to run 4 1/2" casing to TD.

Respectfully Submitted,

William M. Stout

Geologist

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Thornton Drilling Company
132 SE Cholwell
Bartlesville, OK 74006

MICHITA

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Residence 534-1987

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