

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 7638

Name: McCann Petroleum Inc.

Address: 120 N. Sherman

City/State/Zip: Sedan, KS 67361

Purchaser: Koch Oil Company

Operator Contact Person: Mark McCann  
Phone: (316) 725-5100

Designate Type of Original Completion  
     New Well X Re-Entry      Workover

Date of Original Completion 5/6/28

Name of Original Operator Denman Brothers

Original Well Name Riley #6

Date of Recompletion: 11/6/92 12/14/92

Commenced      Completed     

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:  
X Oil      SWD      Temp. Abd.  
     Gas      Inj      Delayed Comp.  
     Dry      Other (Core, Water Supply, etc.)

     Deepening X Re-perforation  
     Plug Back      PBD  
     Conversion to Injection/Disposal

Is recompleted production:

     Commingled Docket No.       
     Dual Completion Docket No.       
     Other (Disposal or Injection?)

\* Producing Wayside only Docket No.     

SIDE ONE

API NO. 15- N/A 15-019-00125-0001

County Chautauqua

S/2 SW/4 SW/4 Sec. 27 Twp. 33 Rge. 12 X East West

200 Ft. North from Southeast Corner of Section

4580 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

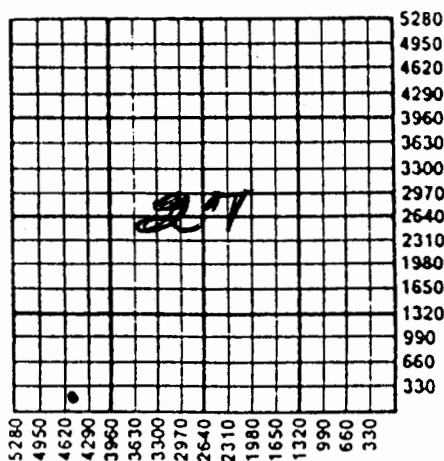
Lease Name Rebecca Riley Well # 0

Field Name Sedan/Peru

Producing Formation Wayside

Elevation: Ground 2796' KB N/A

RTD 944



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C X Wireline Log Received  
C      Drillers Timelog Received

Distribution  
X KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark McCann Title President Date 9-15-93

Subscribed and sworn to before me this 28 day of Sept 19 93

Notary Public Carole Ross Date Commission Expires 8/10/97

CAROLE ROSS  
Notary Public - State of Kansas  
My Appt Expires 8/10/97

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 30 1993  
CONSERVATION DIVISION  
Wichita, Kansas  
FORM ACO-2  
7/89

## SIDE TWO

Operator Name McCann Petroleum Inc. Lease Name Rebecca Riley Well # 0  
 Sec. 27 Twp. 32 Rge. 11 ☒ East ☐ West  
 County Chautauqua

## RECOMPLETION FORMATION DESCRIPTION

GAMMA RAY/NEUTRON ☒ Log ☐ Sample

Name	Top	Bottom
Wayside	903	933

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	0	944	Portland	100	2 sks Calcium Chloride
					1 sk. Gilsonite

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4	@ 900'	10 sks. 12X30 sand
4	@ 910'	66 sks. 10X20
2.17	918' - 924' 13 shots	500 gal. 15% HCl
		3 Carbouys, 28% Acid
		½ gal. AK14AR19AY15

PBTD 922' Plug Type \_\_\_\_\_

## TUBING RECORD

Size 2 3/8 Set At 922' Packer At N/A Was Liner Run N/A Y \_\_\_\_\_ N \_\_\_\_\_

Date of Resumed Production, Disposal or Injection 4/26/93

Estimated Production Per 24 Hours Oil 1 1/2 Bbls. Water 20 Bbls. N/A Gas-Oil-Ratio

Gas N/A Mcf

Disposition of Gas:

☒ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)