

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

SIDE ONE

COPY

Operator: License # 7638
Name: McCann Petroleum Inc.
Address: 120 N. Sherman
City/State/Zip: Sedan, KS 67361

Purchaser: Koch Oil Co.

Operator Contact Person: Mark McCann
Phone: (316) 725-5100

Designate Type of Original Completion
☒ New Well ☐ Re-Entry ☐ Workover

Date of Original Completion 9/17/28

Name of Original Operator Denman Brothers

Original Well Name Morton #3

Date of Recompletion:

12/16/92 12/18/92

Commenced Completed

Re-entry ☒ Workover ☐

Designate Type of Recompletion/Workover:
☒ Oil* ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

☐ Deepening ☒ Re-perforation
☐ Plug Back ☐ PBD
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (Disposal or Injection?)

*Producing Wayside Drift No.

API NO. 15- N/A 15-019-60131-0001

County Chautauqua

N/2 NW/4 NW/4 Sec. 34 Twp. 33S Rge. 12 ☒ East ☐ West

5080 Ft. North from Southeast Corner of Section

4480 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

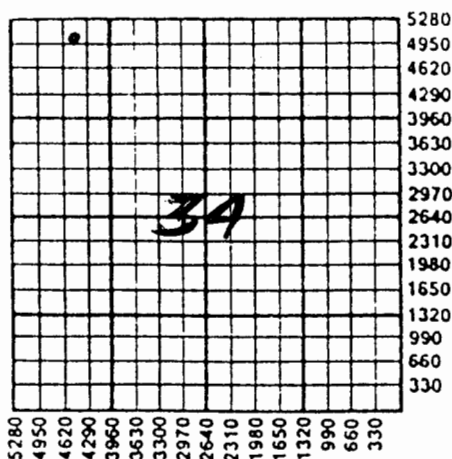
Lease Name Morton Well # 3

Field Name Sedan/Peru

Producing Formation Wayside

Elevation: Ground 2789 KB N/A

RTD 938



REENTRY 94
6-27-95

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) <u>15</u>

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature EPL Title Vice President Date 9/28/92

Subscribed and sworn to before me this 28 day of Sept 19 93

Notary Public Carole Ross Date Commission Expires 8/10/97

CAROLE ROSS
Notary Public - State of Kansas
My Appt. Expires

RECEIVED
STATE CORPORATION COMMISSION
SEP 30 1993
CONSERVATION DIVISION
FORM ACO-2
Wichita, Kansas
7/89

SIDE TWO

Operator Name McCann Petroleum Lease Name Morton Well # 3
 Sec. 34 Twp. 33 Rge. 12 ☒ East ☐ West
 County Chautauqua

RECOMPLETION FORMATION DESCRIPTION

GAMMA RAY/NEUTRON

☒ Log ☐ Sample (Drillers Log)

Name
 Wayside

Top
 897

Bottom
 922

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	0	937	Portland	160	19 - Premium Gel
<input type="checkbox"/> Plug Back TD					4 - Flo-Seal 25#
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
1.25	5 shots at 890' - 894'	150 gal. 15% Acid - HCL
2.125	17 shots at 900' - 908'	150# Water Gel
		55 sks. 16X30 Sand
*		55 sks. 10X20 Sand

PBTD 923.7' Plug Type _____

TUBING RECORD

Size 2 3/8" Set At 909' Packer At N/A Was Liner Run N/A Y N

Date of Resumed Production, Disposal or Injection 4/26/93

Estimated Production Per 24 Hours Oil 1/2 Bbls. Water 10 Bbls. N/A Gas-Oil-Ratio
 Gas N/A Mcf

Disposition of Gas:

☒ Vented ☐ Sold ☐ Used on Lease (If vented, submit, ACO-18.)