TKT # 7825

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33554

Company: Carr Exploration, Inc. | Lease & Well No.: Anderson #1

Elevation: 1173 Kelly Bushing | Formation: Foraker Lm. | Effective Pay: -- Ft. | Ticket No.: 7825

Date: 11/21/80 | Sec.: 12 | Twp.: 33S | Range: 2E | County: Sumner | State: Kansas

Test Approved by: J. W. Thompson | Western Representative: Norman Allen

Formation Test No.: 1 | Interval Tested from: 749 ft. to: 785 ft. | Total Depth: 785 ft.

Packer Depth: 749 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Packer Depth: 744 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Depth of Selective Zone Set: -

Top Recorder Depth (Inside): 778 ft. | Recorder Number: 3354 | Cap.: 4200

Bottom Recorder Depth (Outside): 781 ft. | Recorder Number: 10980 | Cap.: 4200

Below Straddle Recorder Depth: - ft. | Recorder Number: - | Cap.: -

Drilling Contractor: White & Ellis Drlg. Rig #7 | Drill Collar Length: 330 | I. D.: 2¼ in.

Mud Type: gel | Viscosity: 42 | Weight Pipe Length: - | I. D.: - in.

Weight: 9.6 | Water Loss: N/C cc. | Drill Pipe Length: 401 | I. D.: 3.8 in.

Chlorides: N/C P.P.M. | Test Tool Length: 56 ft. | Tool Size: 4½OD in.

Jars: Make: - | Serial Number: - | Anchor Length: 36 ft. | Size: 4½OD in.

Did Well Flow?: NO | Reversed Out: No | Surface Choke Size: 3/4 in. | Bottom Choke Size: 3/4 in.

Main Hole Size: 7 7/8 in. | Tool Joint Size: 4½XH in.

Blow: Weak fifteen minutes.

Recovered: 15 ft. of drilling mud

Recovered: ft. of

Recovered: ft. of

Recovered: ft. of

Recovered: ft. of

Remarks:

Time Set Packer(s): 1:15 ~~A.M.~~ P.M. | Time Started Off Bottom: 1:45 ~~A.M.~~ P.M. | Maximum Temperature: 75°

Initial Hydrostatic Pressure		(A) 406	P.S.I.
Initial Flow Period	Minutes 15	(B) 63 P.S.I. to (C)	47 P.S.I.
Initial Closed In Period	Minutes 18	(D) 357	P.S.I.
Final Flow Period	Minutes -	(E) - P.S.I. to (F)	- P.S.I.
Final Closed In Period	Minutes -	(G) -	P.S.I.
Final Hydrostatic Pressure		(H) 399	P.S.I.

WTC-1

WESTERN TESTING CO., INC.
Pressure Data

Date 11-21-80 Test Ticket No. 7825

Recorder No. 3354 Capacity 4200 Location 778 Ft.

Clock No. - Elevation 1173 Kelly Bushing Well Temperature 75 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	406 P.S.I.	Open Tool	1:15P M	
B First Initial Flow Pressure	63 P.S.I.	First Flow Pressure	15 Mins.	15 Mins.
C First Final Flow Pressure	47 P.S.I.	Initial Closed-in Pressure	20 Mins.	18 Mins.
D Initial Closed-in Pressure	357 P.S.I.	Second Flow Pressure	- Mins.	- Mins.
E Second Initial Flow Pressure	- P.S.I.	Final Closed-in Pressure	- Mins.	- Mins.
F Second Final Flow Pressure	- P.S.I.			
G Final Closed-in Pressure	- P.S.I.			
H Final Hydrostatic Mud	399 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 3 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	63
P 2 5	49
P 3 10	48
P 4 15	47
P 5	
P 6	
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 6 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	47
3	237
6	300
9	326
12	340
15	352
18	357

Second Flow Pressure
Breakdown: 0 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Final Shut-In
Breakdown: 0 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.