

23207

SIDE TWO

Operator Name URANUS, INC.Lease Name BALLARDWell # E-2Sec. 20 Twp. 33S Rge. 13☒ East
☐ WestCounty CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No			
Cores Taken	☐ Yes ☐ No	Name	Top	Datum
Electric Log Run (Submit Copy.)	☒ Yes ☐ No			
List All E. Logs Run:		700 FT COAL	738	-346
GAMMA RAY-NEUTRON (SEE LOG SENT WITH ORIGINAL AC0-1)				

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	7"		93			
PRODUCTION	6 1/4 "	4 1/2"		1167	50/50 POZ-MIX	75	10% SALT, 2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD — Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1030 CAST IRON BRIDGE PLUG		740-744
3	740-744 3 1/8 DML HSC	none	

TUBING RECORD		Size 2"	Set At 700'	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. 12-16-92				Producing Method		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production per 24 Hours	Oil 0	Bbls.	Gas 8	Mcf	Water 80	Bbls. Gas-Oil Ratio 100 : 0
Gravity						

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease

(If Vented, submit AC0-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify)

Production Interval

740-744

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 (Submit Copy.)
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