

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 019-26107 0001

County CHAUTAUQUA

- NE - SW - SE Sec. 29 Twp. 33 Rge. 13 XX E

990 Feet from SW (circle one) Line of Section

1770 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SWANEY Well # A-1

Field Name FRASIER

Producing Formation MULKEY COAL

Elevation: Ground 872 KB

Total Depth 1600 PSTD 1600

Amount of Surface Pipe Set and Cemented at 49 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1694

feet depth to SURFACE w/ 193 ex cat.

Drilling Fluid Management Plan Alt 2 ohw AD
(Data must be collected from the Reserve Pit) 11-18-92

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal

RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name

Lease Name SEP 4 1992 No.

Quarter Sec. Twp. S Rng. E/W

County CONSERVATION DIVISION
WICHITA, KS

Operator: License # 30755

Name: FOSTER OIL & GAS

Address #8 VISTA DRIVE

City/State/Zip PRINCETON, NJ 08540

Purchaser: CHAUTAUQUA GAS

Operator Contact Person: WILLIAM H. FOSTER, JR.

Phone (609) 924-2944

Contractor: Name: M.O.R.A.T. DRILLING

License: 5831

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry XX Workover

Oil SWD SIOW Temp. Abd.

XX Gas ENHR SIOW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: GREAT PLAINS OPERATING, INC.

Well Name: SWANEY 12

Comp. Date 7-12-91 Old Total Depth 1694

XX Deepening XX Re-perf. Conv. to Inj/SWD
XX Plug Back 1600 PSTD

Cemented Bucket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

7-09-92 7-09-92 7-09-92

1 Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title SEARCH INC. AS AGENT Date 8-20-92

Subscribed and sworn to before me this 20TH day of AUGUST 1992

Notary Public Teresa Kastner

Date Commission Expires 12-04-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NSPA
Plug Other (Specify)

TERESA KASTNER

NOTARY PUBLIC

STATE OF KANSAS

My Appt. Exp. Form ACG-1 (7-91)

Send All Correspondence To:

SEARCH, INC.

P. O. Box 3528
Wichita, KS 67201

23380

SIDE TWO

Operator Name FOSTER OIL & GASLease Name SWANEYWell # A-1Sec. 29 Twp. 33 Rge. 13☒ EastCounty CHAUTAUQUA☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

TOPWIRE LINE-CASED HOLE

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

MULKEY COAL

1238

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8-5/8"	7"	23	49	PORTLAND	6	
PRODUCTION	6-1/4"	4-1/2"	10.5	1661	50/50 poz	193	2% lignite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SET BRIDGE PLUG		1600
2	1240-1248		1240
TUBING RECORD			
Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
NONE			
Date of First, Resumed Production, SMD or Inj.	Producing Method		
7-13-92	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		47	35

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

1240-1248