

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30755

Name: FOSTER OIL & GAS

Address #8 VISTA DRIVE

City/State/Zip PRINCETON, NJ 08540

Purchaser: CHAUTAUQUA GAS

Operator Contact Person: WILLIAM H. FOSTER, JR.

Phone (609) 924-2944

Drill Contractor: M.O. A.T. DRILLING

License: 5831

Wellsite Geologist:

Ignite Type of Completion

XX New Well Re-Entry Workover

Oil SWD SLOW Temp. And

XY Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: MIKE EZELL

Well Name: SWANEY 14

Comp. Date 4-26-92 Old Total Depth 600

XX Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

7-01-92 7-02-92 7-09-92
Spud Date Date Reached TD Completion Date

API NO. 15- 019-26,215-0001

County CHAUTAUQUA

-NW - NW - SE Sec. 29 Twp. 33 Rge. 13 XX E

2310 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SWANEY Well # A-3

Field Name FRASIER

Producing Formation MULKEY COAL

Elevation: Ground 860 KB

Total Depth 1303 PSTD 1301

Depth of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set 1992 Feet

If Alternate II completion, cement circulated from 1301

Feet depth to SURFACE w/ 140 ex cat.

Drilling Fluid Management Plan SLT 2 DP 10-16-92
(Data must be collected from the Reserve Pit)

AIR ROTARY

Chloride content ppm Fluid volume bbls

Deaerating method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Barby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
e 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title SEARCH INC. AS AGENT Date 8-20-92

Subscribed and sworn to before me this 20TH day of AUGUST

1992

Notary Public

TERESA KASTNER

Date Commission Expires 12-04-95

TERESA KASTNER
NOTARY PUBLIC
STATE OF KANSAS

My Appt. Exp.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

SWD/Rep NGPA
Plug Other (Specify)

Send All Correspondence To:

SEARCH, INC.

P. O. Box 3528

Wichita, KS 67201

Form ACO-1 (7-91)

23383

SIDE TWO

Operator Name FOSTER OIL & GASLease Name SWANEYWell # A-3Sec. 29 Twp. 33 Rge. 13☒ EastCounty CHAUTAUQUA☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

(Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

TOP WIRE LINE-CASED HOLE

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

MULKEY COAL

1240

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8-5/8"	7"		40'	COMMON		
PRODUCTION	6-1/2"	4-1/2"	10.5	1301'	COMMON	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Recs (Amount and Kind of Material Used)	Depth
2	1240-1248		1240

TUBING RECORD	Size NONE	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	7-13-92	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	OIL -0-	Bbls.	Gas Mcf 15	Water Bbls. 15	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

1240-1248