

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

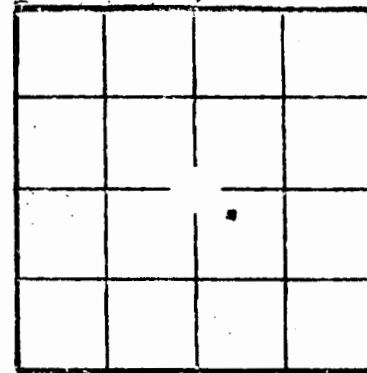
C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5953 EXPIRATION DATE Aug 83
 OPERATOR AR & R Ltd API NO. 15-019-24,110
 ADDRESS RR 2 Box 73 COUNTY CQ.
Elk City KS 67344 FIELD Wild Cat
 ** CONTACT PERSON Andy Park PROD. FORMATION Weiser
 PHONE 316-673-8321 Indicate if new pay.
 PURCHASER Saham LEASE Ownkey
 ADDRESS P.O. Box 1083 WELL NO. 9 (nine)
Independence KS 67301 WELL LOCATION _____
 DRILLING Caney Valley Drilling 1625 Ft. from S Line and
 CONTRACTOR P.O. Box 350 1675 Ft. from W Line of (E)
 ADDRESS Caney Kansas 67333 the SE (Qtr.) SEC 10 TWP 33 RGE 13 (W).
 PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
 KGS ☒
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 1000 ft. PBTD _____
 SPUD DATE 3-22-83 DATE COMPLETED 3-23-83
 ELEV: GR 860 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-7828.

Amount of surface pipe set and cemented 40ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Luther A. Park Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

10-33-13E 1100 P1

Side TWO
OPERATOR

AR&R Ltd.

LEASE NAME

Ownbey

SEC 10

TWP 33

RGE 13

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

☒ Check if no Drill Stem Tests Run.☐ Check if samples sent Geological Survey.

Clay

0 8

shale

8 29

Lime

29 31

shale

31 130

Sand & shale

130 145

Shale

145 162

Lime

162 168

Sand

168 171

Lime

171 173

shale

173 178

Sand

178 190

Sandy Sh.

190 220

shale

220 256

sandy Sh.

256 388

Sand

388 418

shale

418 519

Sandy Sh.

519 537

Lime

537 541

shale

541 634

Lime

634 641

shale

641 643

Lime

643 646

sandy Sh.

646 703

shale

703 819

Lime

819 829

sand

829 843

shale

843 880

If additional space is needed use Page 2

State Geological Survey
WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4"		40'	Portland	10	4% Cal.
Production	5 1/8"	2 7/8"	7000 lbs	981	Portland	110	Gel & Flo-Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Reg.	932-947
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	981 ft.				

10-33-13E 91

State Geological Survey
WICHITA BRANCH

well #	Top	Bottom	Name	Dept
Lime	880	892		
Shale	892	893		
Lime	893	914		
Shale	914	925		
Sand	925	926		
Core #1	926	946	Weiser	
Sand	946	954		
shale	954	1000		TD 1000

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Sand 2500 lbs. 25 sacks				932-947	
Rock salt.					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
June 15, 1983		Pumping		32	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
9	bbls.	MCF	10% water	bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations	
Vented				932-947	