

KANSAS

32-33-13E

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 019 — 21,694
County Number

S. 32 T. 33 R. 13 E

Loc. SD Survey
County FRANKLIN
WICHITA, BRANCH

Operator

Unionville Exploration, Inc.

Address

P.O. Box 280 Sedan, Kansas 67361

Well No.

#1

Lease Name

Ballard "F"

Footage Location

330 feet from XX (S) line

160 West of the East line
feet from (E) (W) line

Principal Contractor

Plains Drilling

Geologist

Harry Pearce

Spud Date

May 22, 1980

Date Completed

May 24, 1980

Total Depth

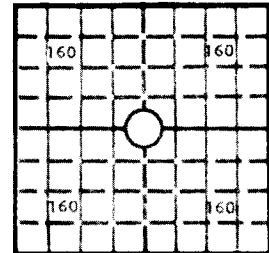
1200'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

Koch Oil Company

640 Acres
N

Locate well correctly

Elev.: Gr. 876.86 feet

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"	9.5	100'	pozmix 50/50	100	10% salt
PRODUCTION	6 1/4"	4 1/2"		1192'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			24	3 1/2 DML Jets	990 - 1002'
Size	Setting depth	Packer set at			
2 5/8"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10-20 Bulk sand, 250 sacks.	990 to 1002'
8-12 Bulk sand, 50 sacks.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
8/13/80		pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	4 bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
			daily		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator					
Well No.		Lease Name		S 32 T 33S R 13 E W	
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
NAME		BOTTOM	TOP	FORMATION DESCRIPTION, CONTENTS, ETC.	
DEPTH					
T.D.					
1261'		Soil and Clay			
1129'		Shale and Lime			
1118'		Shale			
1097'		Lime			
1006'		Shale			
985'		Lime			
972'		Sandy Shale			
964'		Shale			
947'		Lime			
913'		Sandy Shale			
891'		Shale			
891'		Lime			
689'		Sandy Shale			
643'		Shale			
350'		Lime			
335'		Shale			
289'		Lime			
264'		Shale			
259'		Lime			
38'		Shale			
22'		0			