

36-33-14E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-125-28, 937

County... Montgomery

SE. SW. NW. Sec. 36 Twp. 33S. Rge. 14 East West

3300 Ft North from Southeast Corner of Section  
3980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name... Wiley (Tract I) Well #... G-119

Field Name... Wayside

Producing Formation... Wayside

Elevation: Ground... KB

Operator: License # 9312  
Name... Equinox Oil Company  
Address... Drawer 468  
City/State/Zip... Independence, KS 67301

Purchaser... Amoco Oil Co.

Operator Contact Person... Hassan Ahmadvand  
Phone... (316) 331-1151

Contractor: License # 9312  
Name... Equinox Oil Company

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Other (Core, Water Supply etc.)

If Owned: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

DEC 15 1988

RECEIVED  
STATE CORPORATION COMMISSION

NOV 21 1988

CONSERVATION DIVISION  
Wichita, Kansas

Section Plat

Grid with coordinates 5280-330 on both axes. An 'X' is marked at the intersection of 3300 on the vertical axis and 36 on the horizontal axis.

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water... Ft North from Southeast Corner (Stream, pond etc.) ... Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-12-88 5-16-88 9-27-88  
Spud Date Date Reached TD Completion Date  
645' 640'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at... 39 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-100, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  
Title... Engineer Date... 11-16-88

Subscribed and sworn to before me this 16th day of November 1988  
Notary Public... JUNE R. BRANT

Notary Public  
Montgomery County  
State of Kansas  
Notary Commission Expires... Sept. 7, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name **Equinox Oil Company** Lease Name **Wiley (Tract I)** Well # **G-119**

Sec. **36** Twp. **33S** Rge. **14**  East  West County **Montgomery**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Original intention was to inject water in this well but it was completed as a producing well.

Name	Top	Bottom
Top soil	0	3
Little salt	212	265
Big Salt	306	326
Red Sand	378	448
Wayside Sand	590	623

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		39'	Class A	14	none
Casing	5 5/8"	2 7/8"		641'	Class A	79	none

  

PERFORATION RECORD			
Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
2	590' to 622'	4500# sand	
		30 Gal acid	

  

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

  

Date of First Production	Producing Method				
9-29-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

  

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravit
	6 Bbls	0 MCF	45 Bbls	CFPB	33° AP

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) .....  Dually Completed  Commingled