

15-125-22312  
34-33-14E

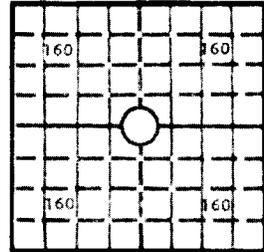
WICHITA BRANCH  
WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 — 125 County — 22,321 Number

S. 34 T. 33 R. 14 E  
Loc. 495' WEL & 1155' NSL N2 SE

County Montgomery

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
**Diamond Oil Producers, Inc.**

Address  
**114 S. Depot Cherryvale, Kansas 67335**

Well No. #4 Lease Name Gay

Footage Location  
1155 feet from (D) (S) line 495 feet from (E) (SE) line

Principal Contractor Plains Drlg Co., Inc. #1 Geologist John Messner

Spud Date 12/18/79 Date Completed 12/23/79 Total Depth 725' P.B.T.D. \_\_\_\_\_

Directional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser \_\_\_\_\_

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'			
PRODUCTION	6 1/4"	None	set at this time.				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 sacks bulk cement	675'
1-4 1/2" rubber plug	675'
2 sacks prem. gel.	675'

INITIAL PRODUCTION

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No.	Lease Name	
S _____ T _____ R _____ E _____ W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	_____
	Signature
	Title
	Date

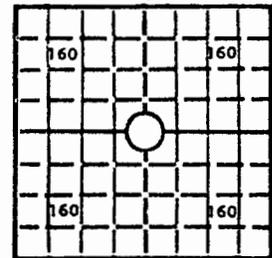
34-22-11R

S. 34 T. 33S R. 14 E

DRILLERS LOG

API No. 15 - 125 - 22,312  
 County Number

Loc. 1155 NSL 495 WEL  
N<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>4</sub>  
 County Montgomery  
 640 Acres



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

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1155 feet from (W) (S) line 495 feet from (E) (W) line

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Spud Date 12/18/79 Total Depth 725' P.B.T.D. \_\_\_\_\_

Date Completed 12/23/79 Oil Purchaser \_\_\_\_\_

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'			
PRODUCTION	6 1/2"	None set at this time.					

WELL LOG

Core #1 665-677

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	20						
Shale	20	28						
Sand & Shale	28	53						
Shale	53	179						
Lime	179	187						
Sand & Shale	187	197						
Shale	197	351						
Lime	351	359						
Shale	359	451						
Lime	451	458						
Shale	458	551						
Sandy Shale	551	610						
Sand	610	613						
Lime	613	616						
Sandy Shale	616	635						
Lime	635	649						
Shale	649	653						
Sand	653	665						
Shale	665	721						
Lime	721	730						
		TD						