

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 125-29933 **COPY**
County Montgomery
SW - ne - se Sec. 28 Twp. 33 Rge. 14

Operator: License # 5989

1485 Feet from SN (circle one) Line of Section

Name: Finney Drilling Company

802 Feet from EW (circle one) Line of Section

Address Route 1, Box 203-2

Footages Calculated from Nearest Outside Section CORNER:
NE, SE NW or SW (circle one)

Wann, OK 74083

Lease Name McCullough Well # 17

City/State/Zip _____

Field Name Wayside/Havana

Purchaser: Farmland Industries

Producing Formation Wayside

Operator Contact Person: Kurt Finney

Elevation: Ground 830 KB NA

Phone (918) 531-2616

Total Depth 810 PBD _____

Contractor: Name: Finney Drilling Company

Amount of Surface Pipe Set and Cemented at 24 Feet

License: 5989

Multiple Stage Cementing Collar Used? Yes X No _____

Wellsite Geologist: _____

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from 810

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SLOW _____ Temp. Abd.
- _____ Gas _____ ENHR _____ SIGW _____
- _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to Surface w/ 130 ex cmt.

If Workover:

Drilling Fluid Management Plan Att. 2-1-2698 U.C.
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite _____

- _____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
- _____ Plug Back _____ PBD _____
- _____ Commingled _____ Docket No. _____
- _____ Dual Completion _____ Docket No. _____
- _____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

5-16-97 5-19-97 5-24-97
Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kurt Finney

Title Operator Date 6-23-97

Subscribed and sworn to before me this 23rd day of June, 1997

Public Kurt Finney
Date Commission Expires 6-28-00

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C Wireline Log Received

C _____ Geologist Report Received

Distribution

KCC _____ SW/Rep _____ KCPA

_____ KGS _____ Plug _____ Other (specify)

Operator Name Finney Drilling Company Lease Name McCullough Well # 17
 Sec. 28 Twp. 33 Rge. 14 East West
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Wayside Sand 754 779

List All E.Logs Run:

GR, N.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 7/8	6 5/8	24	24	Portland	5	Type A
Production	5 5/8	2 7/8	6.5	805	Portland	130	Type A/2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 per 1'	759-776 18 shots	Spot 150 gal. 15% HCL Frac w/1500# 20/40 6500# 12/20 sand w/266 bbl 20% gelled salt water ISEP 200#	759 to 776

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	780'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-oil Ratio
5-24-97	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other		3		10	

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

