

33-33-14E
COPYSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 30361Name: PANACO, INC.Address 1050 West Blue Ridge Blvd.City/State/Zip Kansas City, MO 64145-1216Purchaser: KochOperator Contact Person: Dwayne McCunePhone (816) 942-6300Contractor: Name: Finney Drilling Co.License: 5989Wellsite Geologist: Dwayne McCune

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASEDWell Name: RELEASEDComp. Date FEB 1 1996 Old Total Depth RELEASED☐ Deepening ☐ Re-perf.
☐ Plug Back ☐ Docket No. RELEASED
☐ Commingled ☐ Docket No. RELEASED
☐ Dual Completion ☐ Docket No. RELEASED
☐ Other (SWD or Inj?) Docket No. RELEASED7-20-94 7-21-94 9-13-94

Spud Date Date Reached TD Completion Date

API NO. 15- 125,29835County MontgomeryS₁ - NE - SE - NE Sec. 33 Twp. 33S Rge. 14E E3465 Feet from S/N (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Berry Well # 15Field Name Wayside-HavanaProducing Formation WaysideElevation: Ground 1024 KB Total Depth 902' PBTD Amount of Surface Pipe Set and Cemented at 20.1 FeetMultiple Stage Cementing Collar Used? Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 900'feet depth to surface w/ 97 sx cmt.Drilling Fluid Management Plan ALT 2 8-2 5-5-95
(Data must be collected from the Reserve Pit)Chloride content TSTM ppm Fluid volume 60+ bblsDewatering method used Pump empty allow to dryLocation of fluid disposal if hauled offsite: Operator Name CONFIDENTIALLease Name CONFIDENTIAL License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dwayne McCuneTitle VP-Engr. Date 10-19-94Subscribed and sworn to before me this 19th day of October 19 94.Notary Public Glenda R. BakerDate Commission Expires 7/25/95

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) TS

Operator Name

PANACO, INC.

SIDE TWO

Lease Name Berry

Well # 15

Sec. 33 Twp. 33S Rge. 14E

☐ East

County Montgomery

☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run
(Submit Copy.)

☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☒ Sample

Name	Top	Datum
Lenapah Lime	832	+192
Wayside Sand	843	+181

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.75"	6.625"	21	20.1	Portland	10	
Production	5.25"	2.875"	6.5	900	Portland 50/50 POZ	85	2% gel
							COTTONSEED HULLS

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Wayside Ss 843'-855'	Frac 6000# sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
NONE					
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
9-20-94					
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas 0 Mcf	Water 10 Bbls.	Gas-Oil Ratio --	Gravity 28

Disposition of Gas: NONE

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

843'-855'