

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Dart Cherokee Basin Operating Co., LLC Address; P O Box 177 City/State/Zip, Mason MI 48854-0177 City/State/Zip, Mason MI 48854-0177 City/State/Zip, Mason MI 48854-0177 Chychaser Oneok Operator Contact Person: Beth Oswald Phone: (517_) 244-8716 Contractor: Name: MAY 0.3 Zitll4 License: Wellsite Geologist: Designate Type of Completion: New Well Re-Entry	perator: License #	API No. 15 - 125-30185-00-0
Address: P O Box 177 City/State/Zip, Mason MI 48854-0177 Purchaser Oneok Operator Contact Person. Beth Oswald Operator Contact Person. Beth Oswald RECEIVED May 0.3 2004 Elecation of S I N (circle one) Line of Se 4380' FEL feet from S / N (circle one) Line of Se 4380' FEL feet from S / N (circle one) Line of Se 5300' FSL feet from S / N (circle one) Line of Se 54380' FEL feet from Section Crorner from Nearest Outside Section Correr (circle one) Line of Se 54890' Fel feet from Nearest Outside Section Correr for Correr feed one in the Ses 64380' Fel feet from Nearest Outside Section Correr feed one in the Ses 64480' Field Name feed one in the Ses of New Medit from Nearest Outside Section Correr feed from Nearest Outside Section Correr feed from Nearest Outs		
City/State/Zip. Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Person: (517) 244-8716 Contractor: Name: MAY 0.3 2004 License: KCC WICHITA Contractor: Name: Edds Producing Formation. Penn Coals Elevation: Ground: Pen		1
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THE Admin of Franchest Day 4-30-02		KCC Office Use ONLY
Letter of Confidentiality Attached	e: Admn & Engr Asst Date: 4-30-02	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to before me this day of hard and sworn to be a sworn	9	If Denied, Yes Date:
— Wireline Log Received	•	Wireline Log Received
Geologist Report Received		Geologist Report Received
Notary Public: Y Willow UIC Distribution Karen L. Welton	ary Public: TILL TO TO THE COURT TO THE TENE	UIC Distribution
Date Commission Expires: Notary Public, Ingham County, MI My Comm. Expires Mar. 3, 2007	e Commission Expires: AFAGAM Dublic Incham Coun	ty, MI 2007

Operator Name: Da	art Cherokee Bas	in Operating Co., L	LC Leas	se Name:_	Edds		Well #: <u>B1-</u>	27
Sec. 27 Twp	33 s. R. 14	East West	Coun	ty: <u>Mon</u>	tgomery	-147		
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface test final geological well sit	s, whether a	shut-in pre	essure reached s	tatic level, hydros	static pressure	es, bottom hole
Drill Stem Tests Tak		Yes No		L	og Formatio	n (Top), Depth ar	d Datum	✓ Sample
Samples Sent to Geological Survey		Yes No		Nam	Top Datur		Datum	
Cores Taken		Yes No Yes No			RECEIVED			
List All E. Logs Run:				MAY 0 3 2004				
KCC WICHITA								
	5 .07	CASIN Report all strings se	G RECORD	Ne surface, inte		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Su		8 5/8			21'	Class A	4	
Pro	d 6 1/4"	4 1/2	,11	10.5#	1552'	50/50 Poz	195	
		ADDITIONA	L CEMENT	ING / SQU	EEZE RECORD			1.000
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sack	s Used		Type and Per	rcent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						I Depth	
4 existing	1455'-1458.5' set CIBP @ 1405'							
4 existing	1185'-1187' / 1171'-1173'							
4/*2 existing	1098'-10995.' / 1101.5'-1104' / *1077'-1081.5' / 1049.5'-1053'							
TUBING RECORD	Size Set At Packer At				Liner Run Yes ✓ No			
Date of First, Resumed Production, SWD or Enhr. 8-26-03		hr. Producing Me	Producing Method Flowing		✓ Pumping Gas Lift Other (Explain)			(Explain)
Estimated Production Per 24 Hours		Bbls. Gas			Bbls. Gas-Oil Ratio		Gravity NA	
Disposition of Gas	METHOD OF COMPLETION Production Interval							
Vented ✓ Sold (If vented, So	Used on Lease umit ACO-18.)	Open Hole		f. D	ually Comp.	Commingled		