

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8927
name Tyco, Inc.
address Rt. 3, Box 344A
City/State/Zip Independence, KS 67301

Operator Contact Person Mike Thompson
Phone (316) 331-8831

Contractor: license # 9340
name Thompson Drilling Co., Inc.

Wellsite Geologist Bea Dishman
Phone (316) 331-8831
PURCHASER Eureka Crude Purchasing Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If NO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-4-84	12-5-84	12-10-84
Spud Date	Date Reached TD	Completion Date
1128	1128	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 6 SX cmt

API NO. 15 - 125-27,246
County Montgomery
NW/4 NE/4 Sec 3 Twp 33 Rge 15
(location)

5115 Ft North from Southeast Corner of Section
1485 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

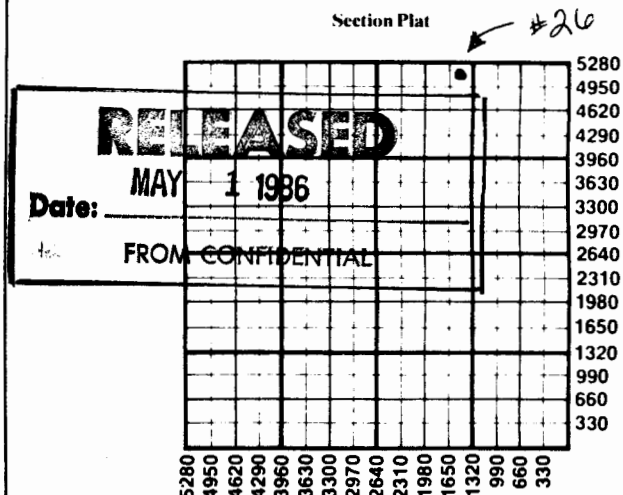
Lease Name Bredehoft Well# 26

Field Name Jefferson-Sycamore

Producing Formation Bartlesville Sand

Elevation: Ground 780' KB 783'

Section Plat



A

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

371-58-5

SIDE TWO

Operator Name Tyco, Inc. Lease Name Bredehoft Well# 26 SEC 3 TWP 33 RGE 15 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

See Attached Drillers Log

TUBING RECORD size <u>2-3/8"</u> set at <u>1030'</u> packer at		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	2	0	
	Bbls	MCF	Bbls
			CFPB
			Gravity

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☐ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

.....

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6-5/8"	9	21'	Portland	6	3% calcium
Production	6-1/4"	4-1/2"	9.5	1100'	Type "A"	119	12% gilsonite, 10% salt

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2	1034-1046'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

Nitrogen Frac with 50 sx. sand	1034-46'

Released DRILLERS LOG

API No. 15 - 125 - 27,246
County Number

Operator
Tyco, Inc.
Address
RT. # 3 Box 344A Independence, Kansas 67301
Well No. # 26 Lease Name Bredehoft

Footage Location
5115 feet from (N) XX line 1485 feet from (E) (K) line

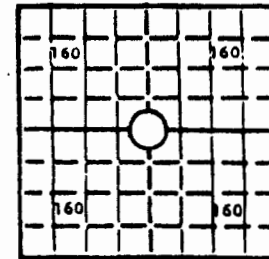
Principal Contractor Thompson Drilling Co, Inc. Geologist Bea Dishman
Spud Date 12-4-84 Total Depth 1128 P B T D.
Date Completed 12-5-84 Oil Purchaser

S. 3 T 33 R. 15 E EAST

Loc. NW 1/4 NE 1/4

County Montgomery

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

P.O. # 581

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	6-5/8"		21	Portland	6	3 %
PRODUCTION	6 1/4"	4 1/2"		1100			

WELL LOG

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

Good Odor-1009-1024

Good Show-1071-1085

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Sandy Shale	507	513			
Shale	3	40	Sand	513	520			
Lime	40	45	Sandy Shale	520	565			
Shale	45	66	Shale	565	607			
Lime	66	71	Lime (Pink)	607	630			
Shale	71	86	Shale	630	638			
Lime	86	90	Sand	638	683			
Shale	90	178	Sandy Shale	683	703			
Sandy Shale	178	211	Lime (OSW)	703	741			
Lime	211	223	Shale	741	748			
Sand	223	245	Lime (OSW)	748	773			
Sandy	245	287	Shale	773	778			
Lime	287	293	Lime (OSW)	778	787			
Shale	293	384	Shale	787	793			
Lime	384	387	Shaley Sand	793	818			
Sand	387	393	Lime	818	820			
Shale	393	403	Shale	820	825			
e	403	424	Sand	825	830			
Sandy Shale	424	455	Sandy Shale	830	999			
Lime	455	471	Sand	999	1128			
Shale	471	479	T.D.	1128				
Lime	479	488						
Sandy Shale	488	505						
Lime	505	507						

JUN 06 1985

WICHITA KANSAS

RECEIVED
STATE CORPORATION COMMISSION

FEB 01 1985

CONSERVATION DIVISION
Wichita, Kansas