

7nd  
17-33-15E

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

State Geological Survey  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE 25086

OPERATOR Cougar Resources API NO. 15-125-25084

ADDRESS 140 West 9000 South COUNTY Montgomery

Sandy State Bank Bld. Sandy, Utah 84070 FIELD Bolton

\*\* CONTACT PERSON Marion Williams PROD. FORMATION \_\_\_\_\_  
PHONE (316) 879-5204

PURCHASER Cougar Resources LEASE Hoffman

ADDRESS 140 West 9000 South WELL NO. A - 5

Sandy State Bank Bld. Sandy, Utah 84070 WELL LOCATION N 1/2 SW 1/4

DRILLING Tubbs Drilling 690 Ft. from West Line and

CONTRACTOR ADDRESS 1022 Grant 462 Ft. from South Line of

Neodesha, Kansas 66757 the SW (Qtr.) SEC 17 TWP 33S RGE 15E.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 1244' PBTD \_\_\_\_\_

SPUD DATE 10/8/82 DATE COMPLETED 10/13/82

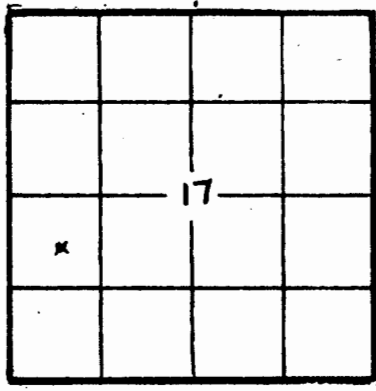
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 60 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal)  
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD



KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount and kind of material used	Depth interval treated
20/40 Sand - 10 sks 30 gals acid 72 BBL Water	1220 - 1231'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR ~~Congel Resources~~

LEASE Hoffman

SEC. 17 TWP. 33S RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A - 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.	0	2	Soil	
	2	5	Clay	
	5	144	Shale	
	144	149	Lime	
	149	160	Shale	
	160	220	Sand	
	220	250	Shale & Lime	
	250	300	Lime	
	300	364	Shale	
	364	382	Lime	
	382	399	Shale	
	399	411	Lime	
	411	470	Shale	
	470	490	Lime	
	490	587	Shale	
	587	598	Lime	
	598	660	Shale	
	660	695	Lime	
	695	715	Shale	
	715	733	Sand	
	733	811	Shale	
	811	826	Lime	
	826	912	Shale	
	912	944	Lime	
	944	957	Shale	
	957	978	Lime	
	978	985	Shale	
	985	996	Lime	
	996	1007	Shale	
	1007	1010	Lime	
	1010	1225	Shale	
	1225	1230	Sand	
	1230	1250	Shale	
TD.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8"	7"		50'	Portland	10s/cem	
Tubing	5 1/4"	2 7/8"	4.5	1244'	Portland	130s/cem	5s/Flo Seal & Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			12 shots	w/ 2 1/8 Alum	1220 - 1231'
TUBING RECORD			1 shot/ft.		
Size 2 7/8"	Setting depth 1244'	Packer set at			