STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9815
Name Jack K. Horton
Address RT 1 Box W 18
City/State/Zip Independence, Ks. 67301
Purchaser Benson Mineral Group
316 331 2628
Operator Contact Person Jack K. Horton
Phone 316 289 4628
Contractor: License # 8839
Name Horton Oil Co.
Wellsite Geologist
Phone

Designate Type of Completion
✓ New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
✓ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
✓ Mud Rotary __ Air Rotary __ Cable

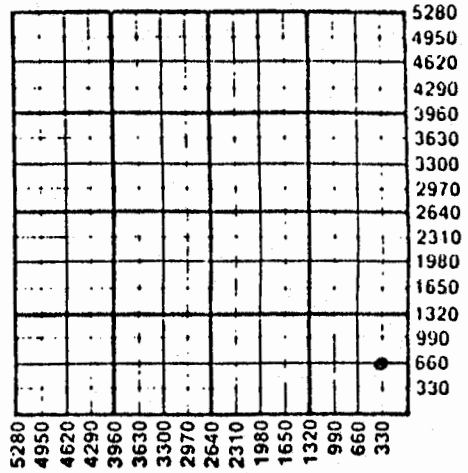
3/4/86 3/8/86 3/12/86
Spud Date Date Reached TD Completion Date

1165 ____
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? __ Yes ✓ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1156 feet depth to Surface w/ 90 SX cmt
Cement Company Name Consolidated
Invoice #

API NO. 15- 125-28,290
County Montgomery
LEASE SE/4SE Sec 30 Twp 33 Rge 15 ✓ East __ West
660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Sewell Well # 1
Field Name Jefferson-Sycamore
Producing Formation Bartlesville
Elevation: Ground KB

Section Plat



X WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # Hauling __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West,

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Jack Horton Lease Name Sewell Well # 1

Sec. 30 Twp. 33 Rge. 15 ☑ East ☐ West County. Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☑ No
Samples Sent to Geological Survey ☐ Yes ☑ No
Cores Taken ☐ Yes ☑ No

Formation Description ☐ Log ☐ Sample

Name Top Bottom

Date of First Production	Producing Method				
10/27/86	☑ Towing ☐ Pumping ☐ Gas Lift ☐ Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	30 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☑ Sold ☐ Used on Lease

☐ Open Hole ☑ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

Production Interval
1100-1115
Bartlesville

JUL 10 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 3/4	6 1/4	19	20	Portland	10	3% Cal
Casing	5 1/4	2 7/8	6.5	1156	Portland	90	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
24 Shots	1100-1115	10,000 lb. sand	1100 to 1115

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☑ No