



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8992
Name A. T. Oil Co.
Address P. O. Box 3104
City/State/Zip Bartlesville, Ok. 74006

Purchaser Independence Gas Co.

Operator Contact Person R. E. Turk
Phone 918-333-3651

Contractor: License # 5831
Name Mokat Drilling Co.

Wellsite Geologist None
Phone

Designate Type of Completion

- New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWMO~~: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-29-87 5-1-87 5-20-87
.....
Spud Date Date Reached TD Completion Date

1322' 1198'
.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from 1198' feet depth to Surf. 130'

API NO. 15-125-28537

County Montgomery

SE SE SW Sec. 20 Twp. 33 Rge. 15 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

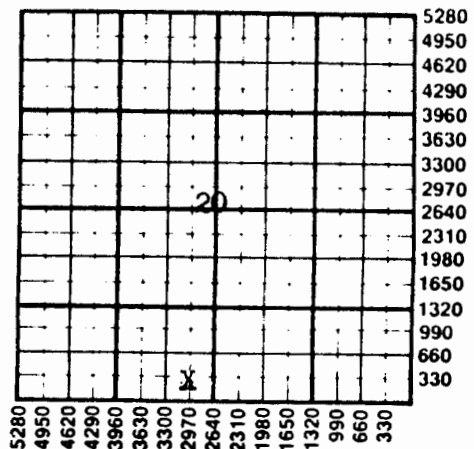
Lease Name Vavarka Well #. 3

Field Name Jefferson - Sycamore

Producing Formation Bartlesville

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0	65	0	NA	0.578
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold

Open Hole Perforation
 Other (Specify)

1074' - 1094'

448176

SIDE TWO

Operator Name A. T. Oil Co. Lease Name Vaverka Well # 3

Sec. 20 Twp. 33S Rge. 15 East West County Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Wayside Sand	458'	466'
Lenapah Lime	518'	543'
Wiser Sand	562'	600'
Altamont Lime	666'	685'
Oswego Lime	770'	854'
Cattleman Sand	986'	996'
Bartlesville Sand	1072'	1099'
Mississippi Chatt	1257'	1278'
Mississippi Lime	1278'	1322' T.D.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 1/2"	7"	17	21.5'	Reg.	3	None
Production	6 1/2"	4.5"	9.5	1198'	Class A	130	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2	1074' - 1094'	Fracture 9000# Sand	1094'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE					

Date of First Production	Producing Method
5-20-87	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

