

22-33-15E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5623 EXPIRATION DATE 6-30-83

OPERATOR Bob Williams Enterprises API NO. 15-15-25,188

ADDRESS 129 South 10th Street COUNTY Montgomery

Independence, Kansas FIELD Wildcat

** CONTACT PERSON Bob Williams PROD. FORMATION Wayside

PHONE 316-331-7191

PURCHASER Sahara Corp LEASE Airport

ADDRESS Independence, Kansas WELL NO. 4

DRILLING MacPherson Drilling 330 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS Cherryvale, Kansas the SW (Qtr.) SEC 22 TWP 33 RGE 15E.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 720 PBTD 540

SPUD DATE 7/6/82 DATE COMPLETED 7/15/82

ELEV: GR 820 DF 831 KB 833

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C 14680.

Amount of surface pipe set and cemented 50 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal 15% HCL 1000# 20-40 4000# 10-20 4000# 8-12	470 - 475

Date of first production 7/15/82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 31

Estimated Production -I.P. Oil 1 bbls. Gas MCF Water % 5 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XXXX</u> Check if no Drill Stem Tests Run.				
Soil	0	8		
Clay	8	24		
Line Shale	24	60		
Sandy Shale	60	65		
Sand	65	128		
Line	128	138		
Dark Shale	138	240		
Line	240	250		
Shale	250	329		
Line	329	331		
Shale	331	460		
Line	460	469		
Sand	469	500		
Shale	500	524		
Line	524	535		
Shale	535	540		
Sandy Shale	540	545		
Line	545	550		
Shale	550	575		
Sand	575	629		
Shale	629	675		
line	675	680		
Sand	680	700		
Shale	700	720		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9	7	24	50	Portland	10	None
Production	5 1/4	2 7/8	6	540	Portlabd	350	2 1/2 gal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2 1/8	470 - 475

TUBING RECORD		
Size	Setting depth	Pecker set at