

22-33-15E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5236 EXPIRATION DATE 6-30-83

OPERATOR Bob Williams Enterprises API NO. 15-125-25,199

ADDRESS 129 South 19th Street COUNTY Montgomery

Independence, Kansas FIELD Wildcat

** CONTACT PERSON Bob Williams PROD. FORMATION Wayside

PHONE 316-331-7171

PURCHASER Sahara Corp. LEASE Airport

ADDRESS Independence, Kansas WELL NO. 11

DRILLING MacPherson Drilling 660 Ft. from South Line and

CONTRACTOR ADDRESS Cherryvale, Kansas 660 Ft. from East Line of

the SW (Qtr.) SEC 22 TWP 33 RGE 15E.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 560 PBD 551

SPUD DATE 7/3/82 DATE COMPLETED 7/15/82

ELEV: GR 829 DF 831 KB 833

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-14680.

Amount of surface pipe set and cemented 50 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MARY L. WILLIAMS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mary L. Williams

Geological Survey WICHITA BRANCH

WELL PLAT

(Office Use Only)

	x		

KCC
KGS
SWD/REP
PLG.

4481877

SEIDE TWO
 OPERATOR Bob Williams Enterprises LEASE Airport

ACO-1 WELL HISTORY
 SEC. 22 TWP. 33 RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 11

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.				
Soil	0	8		
Clay	8	24		
Lime Shale	24	60		
Sandy Shale	60	65		
Sand	65	128		
Lime	128	138		
Dark Shale	138	240		
Lime	240	250		
Shale	250	329		
Lime	329	331		
Shale	331	460		
Lime	460	469		
Sand	469	500		
Shale	500	524		
Lime	524	535		
Shale	535	540		
Sandy Shale	540	545		
Lime	545	550		
Shale	550	560		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
200 gal 15% HCL 1000# 20-40 4000# 10-20 4000# 8-12			466 - 471
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-15-82		Pumping	31
Estimated Production -I.P.	Oil	Gas	Water
	1 bbl.		% 5 bbl.
Disposition of gas (vented, used on lease or sold)			Perforations
			15

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9	7	24	50	Portland	12	none
Production	5 1/4	2 7/8	6	551	Portland	312	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at