



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5817
name Benson Mineral Group, Inc.
address 1536 Cole Blvd., Suite 220
City/State/Zip Golden, CO 80401

Operator Contact Person James S. Jameson
Phone

Contractor: license # 6100
name Tucker Oil Company

Wellsite Geologist NONE
Phone

Description Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/6/84 11/10/84 11/20/84
Spud Date Date Reached TD Completion Date
160 1160
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 31 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from 1144 feet depth to Surface w/ 110 SX cmt

API NO. 15-125-27,194

County Montgomery

NE SW SE Sec. 28 Twp. 33 Rge. 15
(location)

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

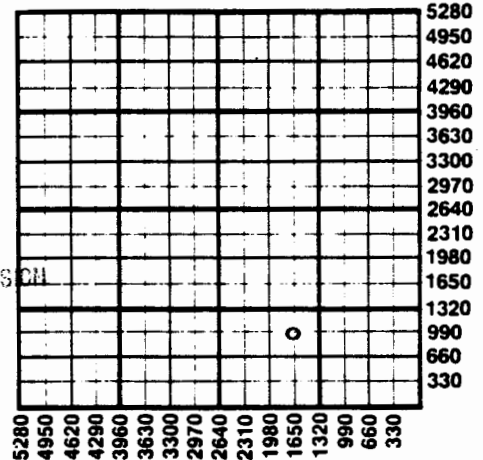
Lease Name Darby Well# 2-28

Field Name Jefferson-Sycamore

Producing Formation Bartlesville

Elevation: Ground 824 KB NA

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 13 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner ar
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water 1320 Ft North From Southeast Corner ar
(Stream, Pond etc.) 2640 Ft West From Southeast Corn
Sec 26 Twp 33 Rge 15 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rules 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

East
 West

Operator Name Benson Mineral Group, Lease Name Darby, Well# 2-28SEC. 28 TWP. 33 RGE. 15

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil	0	2
Clay	2	5
Sandstone	5	8
Lime	8	9
Sandstone & Gray Shale	9	25
Sand & Shaley Sand	25	75
Shale	75	100
Shale w/Lime Sreaks	100	130
Sand	130	133
Shale & Sandy Shale	133	242
Lime	242	260
Shale	260	323
Lime	323	327
Shale	327	447
Lime (Lenapah)	447	454
Sandy Lime (slight odor)	454	460
Sand-Good gas odor on top	460	470
Sand & Shale	470	514
Lime (Altamont)	514	542
Shale & Sandy Shale	542	673
Pink Lime (Some Gas Odor)	673	694
Shale	694	708
Sand (no odor)	708	720
Shale	720	777
Lime (Oswego#1;some odor)	777	809
Shale	809	818
Lime (2nd Oswego)	818	841
Shale	841	847
Lime(3rd Oswego)	847	861
Shale	861	865
Lime	865	867
Shale	867	893
Ardmore (2' Lime)	893	895
Shale	895	1110
Sand w/oil odor&shale	1110	1143
White Unconsol.Sand w/ gas odor	1143	1145

CASING RECORD new used

Report all strings set - conductor, surface, intermedlate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 7/8"	7"	20	31	Common	6	
Production	6 1/4"	4 1/2"	9	1144	Common	110	2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	Open Hole 1145' 1160'	Natural	