



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET 21481

P. O. BOX 793 PHONE 793-7903

GREAT BEND, KANSAS

Formation Council Bluffs Elevation 1248 K.B. Eff. Pay Ft.

District Augusta Date 5-26-76 Customer Order No.

COMPANY NAME Range Oil Co. Inc. Company, Inc.

ADDRESS 240 Page Court 2202h. Douglas Wichita, Ks 67202

LEASE AND WELL NO. Rhodes #1 COUNTY Cowley STATE Ks. Sec. 15 Twp. 33 Rge. 5E

Mail Inv. To Same Co. Name Address No. Copies Requested 1

Mail Charts To Same Address No. Copies Requested 5

Formation Test No. 1 O.K. X Misrun - Interval Tested From 593' to 653' Total Depth 653'

Size Main Hole 7 1/8 Rat Hole Conv. B.T. X Damaged Yes X No Conv. B.T. X Damaged Yes X No

Top Packer Depth 588 Ft. Size 6 3/4 Bottom Packer Depth 593 Ft. Size 6 3/4

Straddle Conv. B.T. Damaged Yes No Packer Depth Ft. Size

Tool Size 4 1/2 Tool Joint Size 3 1/2 Anchor Length 60 Ft. Size 4 1/2 Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 612 Ft. Clock No. 9103 Depth 615 Ft. Clock No. 6859

Top Make Kuster Cap. 4200 No. 1558 Inside Bottom Make Kuster Cap. 3150 No. 1564 Outside

Below Straddle: Depth Rec. No. Clock No. Outside

Time Set Packer 3:58 A M

Tool Open I.F.P. From 4:00 A.M. to 4:30 A.M. Hr. 30 Min. From (B) 10 13 P.S.I. To (C) 40 40 P.S.I.

Tool Closed I.C.I.P. From 4:30 A.M. to 5:00 A.M. Hr. 30 Min. (D) 210 217 P.S.I.

Tool Open F.F.P. From 5:00 A.M. to 5:30 A.M. Hr. 30 Min. From (E) 50 48 P.S.I. To (F) 60 62 P.S.I.

Tool Closed F.C.I.P. From 5:30 A.M. to 6:00 A.M. Hr. 30 Min. (G) 210 210 P.S.I.

Initial Hydrostatic Pressure (A) 265 271 P.S.I. Final Hydrostatic Pressure (H) 265 245 P.S.I. Maximum Temp. 76

INFORMATION

BLOW Gain throughout test.

Did Well Flow Yes X No Recovery Total Ft. 170' Thin drilling mud

Reversed Out Yes X No Mud Type Chem Viscosity 37 Weight 9.4 Water Loss 16.0 cc. Chlorides 1400 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pen Safety Joint Jars: Size In. Make Ser. No.

Dual Packers Yes Did Packers Hold? Yes Did Tool Plug? No Where?

DRILLING CONTRACTOR White & Ellis Only Length Drill Pipe 363 ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 In.

Length Weight Pipe ft. I.D. Weight Pipe In. Tool Joint Size In. Length Drill Collars 210 ft. I.D. Drill Collars 2 1/4 In.

Tool Joint Size 4 H90 In. Length D.S.T. Tool 80 ft.

Remarks section with Invoice Section table containing items like Open Hole Test, Straddle Test, Jars, Selective Zone, Safety Joint, Misrun, Evaluation, Packer, Circ. Sub., Total.

COMPANY TERMS Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made...

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount. Test Approved By H. Deane Jirrels Western Representative Norman Allen Operator's Time Hrs.

WESTERN TESTING CO., INC.
Pressure Data

Date 5-26-76 Test Ticket No. 21481
 Recorder No. 1558 Capacity 4200 Location 612
 Clock No. ~~9103~~ 9103 Elevation 1248 Kelly Bushing Well Temperature 76

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>271</u>	P.S.I.	<u>3:58A</u> M	
B First Initial Flow Pressure	<u>13</u>	P.S.I.	<u>30</u> Mins	<u>30</u> Mi
C First Final Flow Pressure	<u>40</u>	P.S.I.	<u>30</u> Mins	<u>30</u> Mi
D Initial Closed-in Pressure	<u>217</u>	P.S.I.	<u>30</u> Mins	<u>30</u> Mi
E Second Initial Flow Pressure	<u>48</u>	P.S.I.	<u>30</u> Mins	<u>30</u> Mi
F Second Final Flow Pressure	<u>62</u>	P.S.I.		
G Final Closed-in Pressure	<u>210</u>	P.S.I.		
H Final Hydrostatic Mud	<u>245</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>13</u>	0	<u>40</u>	0	<u>48</u>	0	<u>62</u>
P 2 5	<u>14</u>	3	<u>61</u>	5	<u>49</u>	3	<u>92</u>
P 3 10	<u>17</u>	6	<u>95</u>	10	<u>53</u>	6	<u>120</u>
P 4 15	<u>23</u>	9	<u>134</u>	15	<u>57</u>	9	<u>141</u>
P 5 20	<u>28</u>	12	<u>170</u>	20	<u>59</u>	12	<u>161</u>
P 6 25	<u>34</u>	15	<u>190</u>	25	<u>62</u>	15	<u>177</u>
P 7 30	<u>40</u>	18	<u>205</u>	30	<u>62</u>	18	<u>189</u>
P 8 35		21	<u>211</u>	35		21	<u>196</u>
P 9 40		24	<u>213</u>	40		24	<u>201</u>
P 10 45		27	<u>215</u>	45		27	<u>207</u>
P 11 50		30	<u>217</u>	50		30	210
P 12 55		33		55		33	
P 13 60		36		60		36	
P 14		39		65		39	
P 15		42		70		42	
P 16		45		75		45	
P 17		48		80		48	
P 18		51		85		51	
P 19		54		90		54	
P 20		57				57	
WTC - 4		<u>60</u>				<u>60</u>	

Tk1#21481



555



INC.

P. O. Box 1599
Wichita, Kansas 67201

Company Range Oil Company, Inc. Lease & Well No. Rhodes #1
 Elevation 1248 Kelly Bushing Formation Council Grove Effective Pay - Ft. Ticket No. 21481
 Date 5-26-76 Sec. 15 Twp. 33S Range 5E County Cowley State Kansas
 Test Approved by H. Deane Jirrels Western Representative Norman Allen
 Formation Test No. 1 O.K. Misrun Interval Tested From 593' to 653' Total Depth 653'
 Size Main Hole 77/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
 Top Packer Depth 588 Ft. Size 6 3/4 Bottom Packer Depth 593 Ft. Size 6 3/4
 Straddle Conv. B.T. Damaged Yes No Packer Depth - Ft. Size -
 Tool Size 4 1/2 OD Tool Joint Size 3 1/2 IF Anchor Length 60 Ft. Size 4 1/2 OD/DP Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
 RECORDERS Depth 612 Ft. Clock No. 9103 Depth 615 Ft. Clock No. 6859
 Top Make Kuster Cap. 4200 No. 1558 Inside Outside Bottom Make Kuster Cap. 3150 No. 1564 Inside Outside
 Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside
 Time Set Packer 3:58 A M
 Tool Open I.F.P. From 4:00 A.M. to 4:30 A.M. - Hr. 30 Min. From (B) 13 P.S.I. To (C) 40 P.S.I.
 Tool Closed I.C.I.P. From 4:30 A.M. to 5:00 A.M. - Hr. 30 Min (D) 217 P.S.I.
 Tool Open F.F.P. From 5:00 A.M. to 5:30 A.M. - Hr. 30 Min. From (E) 48 P.S.I. To (F) 62 P.S.I.
 Tool Closed F.C.I.P. From 5:30 A.M. to 6:00 A.M. - Hr. 30 Min. (G) 210 P.S.I.
 Initial Hydrostatic Pressure (A) 271 P.S.I. Final Hydrostatic Pressure (H) 245 P.S.I. Maximum Temp. 76

INFORMATION

BLOW Fair Throughout Test.
 Did Well Flow Yes No Recovery Total Ft. 170' thin drilling mud
 Reversed Out Yes No Mud Type chem Viscosity 37 Weight 9.4 Water Loss 16.0 cc. Chlorides 1400 P.P.M.
 EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint Jars: Size - In. Make - Ser. No. -
 Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -
 DRILLING CONTRACTOR White & Ellis Drlg. Co. Length Drill Pipe? 363 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 XH In.
 Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 210 Ft. I.D. Drill Collars 2 1/4 In.
 Tool Joint Size 4H90 In. Length D.S.T. Tool 80 Ft.
 Remarks:

WESTERN TESTING CO., INC.
Pressure Data

Date 5-26-76 Test Ticket No. 21481
 Recorder No. 1558 Capacity 4200 Location 612 Ft.
 Clock No. 9103 Elevation 1248 Kelly Bushing Well Temperature 76 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	271 P.S.I.	Open Tool	3:58 A M	
B First Initial Flow Pressure	13 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	40 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D Initial Closed-in Pressure	217 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	48 P.S.I.	Final Closed-in Pressure	30 Mins.	30 Mins.
F Second Final Flow Pressure	62 P.S.I.			
G Final Closed-in Pressure	210 P.S.I.			
H Final Hydrostatic Mud	245 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	0	13	0	40	0	48	0	62
P 2	5	14	3	61	5	49	3	92
P 3	10	17	6	95	10	53	6	120
P 4	15	23	9	134	15	57	9	141
P 5	20	28	12	170	20	59	12	161
P 6	25	34	15	190	25	62	15	177
P 7	30	40	18	205	30	62	18	189
P 8			21	211			21	196
P 9			24	213			24	201
P10			27	215			27	207
P11			30	217			30	210
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								



P. O. BOX 793 PHONE 793-7903

GREAT BEND, KANSAS

WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET 21482

Formation Kansas City Elevation 12484.5 Eff. Pay 12484.5 - Ft.

District Augusta Date 5-29-76 Customer Order No. _____

COMPANY NAME Range Oil Company Inc.

ADDRESS 240 Page Court, 200 W. Douglas, Wichita, KS 67202

LEASE AND WELL NO. Rhodes #1 COUNTY Cowley STATE Ks Sec. 15 Twp. 33s Rge. 5E

Mail Inv. To Same Co. Name _____ Address _____ No. Copies Requested 1

Mail Charts To Same Address _____ No. Copies Requested 5

Formation Test No. 2 O.K. Misrun Interval Tested From 2584' to 2605' Total Depth 2605'

Size Main Hole 7 7/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No

Top Packer Depth 2579 Ft. Size 6 3/4 Bottom Packer Depth 2584 Ft. Size 6 3/4

Straddle Conv. B.T. Damaged Yes No Packer Depth _____ Ft. Size _____

Tool Size 4 1/2 Tool Joint Size 3 1/2 JF Anchor Length 21 Ft. Size 4 1/2 Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 2598 Ft. Clock No. 9103 Depth 2601 Ft. Clock No. 6859

Top Make Kuster Cap. 4200 No. 1558 Inside Outside Bottom Make Kuster Cap. 3150 No. 1564 Inside Outside

Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Depth _____ Ft. Rec. No. _____ Clock No. _____

Time Set Packer 3:58 P.M.

Tool Open I.F.P. From 4:00 P.M. to 4:30 P.M. - Hr. 30 Min. From (B) 2324 P.S.I. To (C) 2324 P.S.I.

Tool Closed I.C.I.P. From 4:30 P.M. to 5:00 P.M. - Hr. 30 Min. (D) 2325 P.S.I.

Tool Open F.F.P. From 5:00 P.M. to 5:30 P.M. - Hr. 30 Min. From (E) 3125 P.S.I. To (F) 3134 P.S.I.

Tool Closed F.C.I.P. From 5:30 P.M. to 6:00 P.M. - Hr. 30 Min. (G) 3134 P.S.I.

Initial Hydrostatic Pressure (A) 1345 P.S.I. Final Hydrostatic Pressure (H) 1345 P.S.I. Maximum Temp. 105

INFORMATION

BLOW Heave surge when tool opened (flushed tool once)

Did Well Flow Yes No Recovery Total Ft. 3' Drilling mud.

Reversed Out Yes No Mud Type Chem Viscosity 60 Weight 10 Water Loss 10.8 cc. Chlorides 2200 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint _____ Jars: Size _____ In. Make _____ Ser. No. _____

Dual Packers Yes Did Packers Hold? Yes Did Tool Plug? No Where? _____

DRILLING CONTRACTOR White & Ellis Drilling Length Drill Pipe 2414 ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 In.

Length Weight Pipe _____ ft. I.D. Weight Pipe _____ In. Tool Joint Size _____ In. Length Drill Collars 150 ft. I.D. Drill Collars 2 1/4 In.

Tool Joint Size 4 H90 In. Length D.S.T. Tool 41 ft.

Remarks Pressure readings taken from recorder # 1564

RECEIVED
MAY 31 1976
RECEIVED

INVOICE SECTION

Open Hole Test	\$ 355.00
Straddle Test	\$
Jars	\$
Selective Zone	\$
Safety Joint	\$
Misrun	\$
Evaluation	\$
Packer	\$
Circ. Sub.	\$
Total	\$ 355.00

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By H. Deane Jirrels Western Representative Norman Allen
Signature of Customer or his Authorized Representative Operator's Time _____ Hrs.

Dis \$7.10

WESTERN TESTING CO., INC.

Pressure Data

Date 5-29-76 Test Ticket No. 21482
 Recorder No. 1564 Capacity 3150 Location 2601 Ft.
 Block No. 6859 Elevation 1248 AB Well Temperature 105 °F

Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	1351 1351 P.S.I.		3:58 P	M
B First Initial Flow Pressure	24 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	24 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D Initial Closed-in Pressure	25 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	25 P.S.I.	Final Closed-in Pressure	30 Mins.	30 Mins.
F Second Final Flow Pressure	34 P.S.I.			
G Final Closed-in Pressure	34 P.S.I.			
H Final Hydrostatic Mud	1341 P.S.I.			

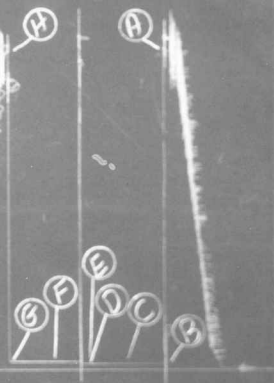
PRESSURE BREAKDOWN

<p>First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.</p>	<p>Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.</p>	<p>Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.</p>	<p>Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.</p>
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	24	0	24	0	25	0	34
P 2 5		3		5	Flushed tool	3	
P 3 10		6		10	34	6	
P 4 15		9		15	↓	9	
P 5 20		12		20	↓	12	
P 6 25		15	24	25	↓	15	
P 7 30	24	18	25	30	34	18	
P 8 35		21		35		21	
P 9 40		24		40		24	
P 10 45		27		45		27	
P 11 50		30	25	50		30	34
P 12 55		33		55		33	
P 13 60		36		60		36	
P 14		39		65		39	
P 15		42		70		42	
P 16		45		75		45	
P 17		48		80		48	
P 18		51		85		51	
P 19		54		90		54	
P 20		57				57	
		60				60	

717-21482

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1564



INC.

P. O. Box 1599
Wichita, Kansas 67201

Company Range Oil Company, Inc. Lease & Well No. Rhodes #1
 Elevation 1248 Kelly Bushing Formation Kansas City Effective Pay - Ft. Ticket No. 21482
 Date 5-29-76 Sec. 15 Twp. 33S Range 5E County Cowley State Kansas
 Test Approved by H. Deane Jirrels Western Representative Norman Allen
 Formation Test No. 2 O.K. Misrun Interval Tested From 2584' to 2605' Total Depth 2605'
 Size Main Hole 77/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
 Top Packer Depth 2579 Ft. Size 6 3/4 Bottom Packer Depth 2584 Ft. Size 6 3/4
 Straddle Conv. B.T. Damaged Yes No Packer Depth - Ft. Size -
 Tool Size 4 1/2 OD Tool Joint Size 3 1/2 IF Anchor Length 21 Ft. Size 4 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
 RECORDERS Depth 2598 Ft. Clock No. 9103 Depth 2601 Ft. Clock No. 6859
 Top Make Kuster Cap. 4200 No. 1558 ~~Outside~~ ^{Inside} Bottom Make Kuster Cap. 3150 No. 1564 ~~Inside~~ ^{Outside}
 Below Straddle: Depth - Rec. No. - Clock No. - ~~Outside~~ ^{Inside} Depth - Ft. Rec. No. - Clock No. - ~~Outside~~ ^{Inside}
 Time Set Packer 3:58 P M
 Tool Open I.F.P. From 4:00 P.M. to 4:30 P.M. - Hr. 30 Min. From (B) 24 P.S.I. To (C) 24 P.S.I.
 Tool Closed I.C.I.P. From 4:30 P.M. to 5:00 P.M. - Hr. 30 Min (D) 25 P.S.I.
 Tool Open F.F.P. From 5:00 P.M. to 5:30 P.M. - Hr. 30 Min. From (E) 25 P.S.I. To (F) 34 P.S.I.
 Tool Closed F.C.I.P. From 5:30 P.M. to 6:00 P.M. - Hr. 30 Min. (G) 34 P.S.I.
 Initial Hydrostatic Pressure (A) 1351 P.S.I. Final Hydrostatic Pressure (H) 1341 P.S.I. Maximum Temp. 105

INFORMATION

BLOW Weak surge when tool opened (Flushed tool once)
 Did Well Flow - Yes No Recovery Total Ft. 3' drilling mud
 Reversed Out - Yes No Mud Type chem Viscosity 60 Weight 10 Water Loss 10.8 cc. Chlorides 2200 P.P.M.
 EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint Jars: Size - In. Make - Ser. No. -
 Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -
 DRILLING CONTRACTOR White&Ellis Drlg. Co. Length Drill Pipe? 2414 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 XH In.
 Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 150 Ft. I.D. Drill Collars 2 1/4 In.
 Tool Joint Size 4H90 In. Length D.S.T. Tool 41 Ft.
 Remarks: Pressure reading taken from recorder #1564

WESTERN TESTING CO., INC.
Pressure Data

Date 5-29-76

Test Ticket No. 21482

Recorder No. 1564

Capacity 3150

Location 2601 Ft.

Clock No. 6859

Elevation 1248 Kelly Bushing

Well Temperature 105 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>1351</u> P.S.I.	Open Tool	<u>3:58 P M</u>	
B First Initial Flow Pressure	<u>24</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>24</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>25</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>25</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>34</u> P.S.I.			
G Final Closed-in Pressure	<u>34</u> P.S.I.			
H Final Hydrostatic Mud	<u>1341</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>24</u>	<u>0</u>	<u>24</u>	<u>0</u>	<u>25</u>	<u>0</u>	<u>34</u>
P 2 <u>5</u>	<u>24</u>	<u>3</u>	<u>24</u>	<u>5</u>	<u>flushed tool</u>	<u>3</u>	<u>34</u>
P 3 <u>10</u>	<u>24</u>	<u>6</u>	<u>24</u>	<u>10</u>	<u>34</u>	<u>6</u>	<u>34</u>
P 4 <u>15</u>	<u>24</u>	<u>9</u>	<u>24</u>	<u>15</u>	<u>34</u>	<u>9</u>	<u>34</u>
P 5 <u>20</u>	<u>24</u>	<u>12</u>	<u>24</u>	<u>20</u>	<u>34</u>	<u>12</u>	<u>34</u>
P 6 <u>25</u>	<u>24</u>	<u>15</u>	<u>24</u>	<u>25</u>	<u>34</u>	<u>15</u>	<u>34</u>
P 7 <u>30</u>	<u>24</u>	<u>18</u>	<u>25</u>	<u>30</u>	<u>34</u>	<u>18</u>	<u>34</u>
P 8 _____	_____	<u>21</u>	<u>25</u>	_____	_____	<u>21</u>	<u>34</u>
P 9 _____	_____	<u>24</u>	<u>25</u>	_____	_____	<u>24</u>	<u>34</u>
P10 _____	_____	<u>27</u>	<u>25</u>	_____	_____	<u>27</u>	<u>34</u>
P11 _____	_____	<u>30</u>	<u>25</u>	_____	_____	<u>30</u>	<u>34</u>
P12 _____	_____	_____	_____	_____	_____	_____	_____
P13 _____	_____	_____	_____	_____	_____	_____	_____
P14 _____	_____	_____	_____	_____	_____	_____	_____
P15 _____	_____	_____	_____	_____	_____	_____	_____
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____