KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32999	125 20191
Name: Layne Christensen Canada, Ltd.	API No. 15 - 125-30181
Address: 106 West 14th Street, 7th Floor	County: Montgomery
City/State/Zip: Kansas City, MO 64105	NW_SE_SW_ Sec. 4 Twp. 33 S. R. 16 V East West
	857 feet from (S) / N (circle one) Line of Section
Purchaser:	1625 feet from E / ((circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>816</u>) <u>474-7777</u> Contractor: Name: <u>Layne Christensen Canada, Ltd.</u>	(circle one) NE SE NW SW
License: 32999	Lease Name: Schmidt Well #: 14-4 Field Name: Brewster
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
	Elevation: Ground: 823 Kelly Bushing: 826
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 2073 Plug Back Total Depth: 2030
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW RECEIVED	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
way	ONIf yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1487
Operator:	feet depth to Surface w/ 325 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original TotaPDSMWATION DIVISION WICHITA KS	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content_N/A ppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	, i
X Other (SWD or Enhr.?) Docket No. D-28098	Operator Name:
September 20, 02 October 1, 2002	Lease Name; License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Completion Date	Quarter Sec Twp. S. R East West
recompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	,,,
Signature: Amthe	KCC Office Use ONLY
Signature:	
Title: Agent Date: 1-13-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13° day of 3°	If Denied, Yes Date:
²⁰⁰³ . (1)	Wireline Log Received
Notary Bublios herry K. WATS	GN Geologist Report Received

Notary Public - Notary Seal STATE OF MISSOURI

Date Commission Expires: