

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32993  
Name: Calumet Eakin Gas Co., LLC  
Address: 2455 E. 51st Street, Suite 101  
City/State/Zip: Tulsa, OK 74105  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Graves  
Phone: (918) 293-1519  
Contractor: Name: Smith Oil Field Services, Inc.  
License: 32998  
Wellsite Geologist: Richard Langston

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: \_\_\_\_\_  
Operator: N/A  
Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

09/26/02      09/27/02      10/02/02  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 125-30151-00-00  
County: Montgomery  
NE NE NE Sec. 36 Twp. 33 S. R. 16  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Holiday Well #: #1  
Field Name: Jefferson-Sycamore  
Producing Formation: Riverton Coal  
Elevation: Ground: 735' Kelly Bushing: N/A  
Total Depth: 963' Plug Back Total Depth: 944'  
Amount of Surface Pipe Set and Cemented at 70' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 950'  
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) **\*see attached**  
Chloride content Not taken\* ppm Fluid volume 456 bbls  
Dewatering method used Remove fluid & backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Ricks Well Service  
Lease Name: Smith Lease License No.: 32045  
Quarter SE/4 Sec. 33 Twp. 31 S. R. 17  East  West  
County: Montgomery Docket No.: D-25900

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Graves  
Title: Agent Date: 1/23/03

Subscribed and sworn to before me this 23 day of January, 2003.

Notary Public: Janina L. Boone #99013790

Date Commission Expires: 9-28-03  
NOTARY PUBLIC  
IN AND FOR  
STATE OF  
KANSAS  
OFFICIAL SEAL  
JANINA L. BOONE  
Pawnee County  
Commission Expires 09/28/2003

**KCC Office Use ONLY**  
\_\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution