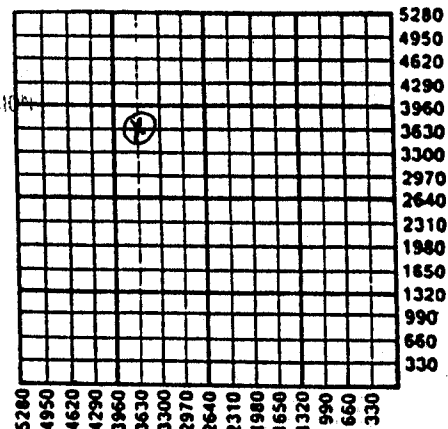


STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 125-29,367County MONTGOMERYSE NW Sec. 9 Twp. 33 Rge. 16 Y East West3600 Ft. North from Southeast Corner of Section3600 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name GORDON Well # oneField Name Jefferson-SycamoreProducing Formation Weir and riverton CoalsElevation: Ground 790 KB NATotal Depth 1164 PBTD 1164

8-28-91

Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 1164feet depth to SURFACE w/ 140 sx cmt.Operator: License # 30578Name: CONQUEST OIL COMPANYAddress 3400 West 16th StreetCity/State/Zip Greeley, Co. 80631Purchaser: NoneOperator Contact Person: Bruce WhitePhone (303) 356-5560Contractor: Name: Mokat DrillingLicense: 5831Wellsite Geologist: Doug Dowden

Designate Type of Completion

X New Well Re-Entry Workover

<u> </u> Oil	<u> </u> SWD	<u> </u> Temp. Abd.
<u>X</u> Gas	<u> </u> Inj	<u> </u> Delayed Comp.
<u> </u> Dry	<u> </u> Other (Core, Water Supply, etc.)	

RECEIVED

STATE CORPORATION COMMISSION

AUG 28 1991

CONSERVATION DIVISION
Wichita, Kansas

If OWM: old well info as follows:

Operator: Well Name: Comp. Date Old Total Depth

Drilling Method:

 Mud Rotary X Air Rotary Cable

<u>Oct 1, '90</u>	<u>Oct 3, '90</u>	<u>April 1991</u>
Spud Date	Date Reached TD	Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas DowdenTitle Geologist Date 8-19-91Subscribed and sworn to before me this 19th day of August, 19 91.Notary Public Janet M. GreenfieldDate Commission Expires 8/19/95 197528th Ave #62 Greeley

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Drillers TimeLog Received

Distribution

✓ KCC SWD/Rep NGPA
 KGS Plug ✓ Other
(Specify)

Operator Name CONQUEST OIL COMPANYLease Name GORDONWell # 1Sec. 9 Twp. 33 Rge. 16 ☒ East
☐ WestCounty Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

Weir coal 12 hour shut-in was
230 psig; Riverton coal 24 hour
shut-in was 290 psig with static
fluid level at 500 ft from surface

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
PAWNEE	514	
FORT SCOTT	614	
WEIR COAL	876	882
BARTLESVILLE	NA	
RIVERTON COAL	1102	1104
MISSISSIPPI	1120	TD
PERU SAND	572	536

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/2	4 1/2"	9.5	1164	Class A	140	5% salt
					50/50 Po2		5% gilson

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

De

4 SPF	876-882 Weir coal	540 BBL 35# x-link gel 12,000# 12/20 & 5000# 12/30
4 SPF	1102-1104 riverton coal	200 BBL 30# gel 150,000 SCP N° 13,000# 12/3- and 3500# 10/20

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

2 3/8"

850'

NA

Date of First Production

Producing Method

☒ Flowing ☒ water Pumping ☐ Gas Lift ☐ Other (Explain)

12-8-90

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

ZERO

48

10

NA

Disposition of Gas: shut-in

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perforation ☐ Dually Completed ☒ Conmingled☐ Other (Specify)

WEIR COA

Riverton
coal