

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30451

Name: KanMap, Inc.

Address 2101 W Maple

City/State/Zip Independence, KS 67301

Purchaser: _____

Operator Contact Person: Vance K. Cain

Phone (316) 331-3140

Contractor: Name: MOKAT DRILLING

License: 5831

Site Geologist: Vance K. Cain

Designate Type of Completion
 New Well Re-Entry Workover

Oil SUD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/31/92 4/13/93 4/22/93
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29,747

County Montgomery

C NE - NE - SW Sec. 9 Twp. 33S Rge. 16E

2310 Feet from (S)N (circle one) Line of Section

2970 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gordon Well # 11-9

Field Name Wildcat

Producing Formation Weir - Riverton Coals

Elevation: Ground 755 KB _____

Total Depth 1065 PBTB _____

Amount of Surface Pipe Set and Cemented at 20' Fee _____

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Fee _____

If Alternate II completion, cement circulated from 1065
feet depth to surface w/ 125 ex cmt

Drilling Fluid Management Plan 4-24-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the **RECEIVED** STATE CORPORATION COMMISSION form. Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist reports must be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vance K. Cain

Title Vice Pres Date 4-29-93

Subscribed and sworn to before me this 29 day of April, 19 93.

Notary Public Karen J. Turner

Date Commission Expires 4-1-97

KAREN J. TURNER
Notary Public - State of Kansas
My Comm. Expires 4-1-97

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		IS
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SUD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify)

23536

SIDE TWO

Operator Name KanMap, Inc. Lease Name Gordon Well # 11-9

Sec. 9 Twp. 33S Rge. 16 East West
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Top	Datum
Pawnee Ls	458	297
Ft Scott Ls	558	197
* Mulky Coal	624	131
** Weir Coal	819	-64
*** Riverton Coal	1038	-283
Mississippi Ls	1051	-296

* show of gas
 ** 3.5 psig, 1/2" choke, 64 MCFD
 *** 5 psig, 1/2" choke, 78 MCFD
 (all measurements are cumulative)

List All E.Logs Run:
 Dual Induction Log
 Compensated Density Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5	7	20	20'	Portland	4	none
Production	6.25	4.5	10.6	1065	60/40 POZ	125	2% Gel 5% Salt 10% Gilso Floccal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 STATE CORPORATION COMMISSION

APR 30 1993

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

CONSERVATION DIVISION

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION

Production Interval