

9-335-16E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30451Name: KanMap, Inc.Address 2101 W MapleCity/State/Zip Independence, KS 67301Purchaser: None ^{KOC} ~~FX~~Operator Contact Person: Vance K. CainPhone (316) 331-3140Contractor: Name: MOKAT DRILLINGLicense: 5831Wellsite Geologist: Vance K. CainDesignate Type of Completion
☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SUD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: KanMap, Inc.Well Name: Gordon 11-9Comp. Date 4-22-93 old Total Depth 1065

☐ Deepening ☒ ~~Re-perf.~~ ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled Docket No. ☐
☐ Dual Completion Docket No. ☐
☐ Other (SWD or Inj?) Docket No. ☐

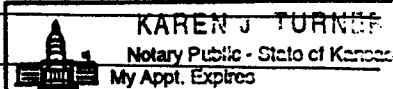
12/31/92 4/13/93 8-12-93
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29,7470001County MontgomeryC NE NE SW Sec. 9 Twp. 33S Rge. 16E2310 Feet from (S)W (circle one) Line of Section2970 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Gordon Well # 11-9Field Name WildcatProducing Formation Weir - Riverton CoalsElevation: Ground 755 KSTotal Depth 1065 PBTDAmount of Surface Pipe Set and Cemented at 20' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 1065feet depth to surface w/ 125 ex cmDrilling Fluid Management Plan ALT 2 8/24/10-22-93
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bbtDewatering method used Location of fluid disposal if hauled offsiteOperator Name Lease Name License No. Quarter Sec. Twp. Rge. E/WCounty Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 1993
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vance K. CainTitle Vice President Date 8-24-93Subscribed and sworn to before me this 24th day of August 19 93.Notary Public Karen J. TurnerDate Commission Expires 4-1-97

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
G ☐ Geologist Report Received

Distribution
☒ KCC ☐ SVD/Rsp ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

23537

SIDE TWO

Operator Name KanMap, Inc.Lease Name GordonWell # 11-9Sec. 9 Twp. 33S Rge. 16☒ East
☐ WestCounty MontgomeryAPI# 15-125-29 747-0001

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log

Compensated Density Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Pawnee Ls	458	297
Ft Scott Ls	558	197
* Mulky Coal	624	131
** Weir Coal	819	-64
** Riverton Coal	1038	-283
Mississippi Ls	1051	-296

* show of gas

** 3.5 psig, 1/2" choke, 64 MCFD

*** 5 psig, 1/2" choke, 78 MCFD

(all measurements are cumulative)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5	7	20	20'	Portland	4	none
Production	6.25	4.5	10.6	1065	60/40 POZ	125	2% Gel 5% Salt 10% Gilsco Floccal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	1037-1040	3 1/2" Alum Strip - 23gr Charges
3	818-823	" " " " "

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
KCC JH None Yet					
Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
KCC JH WOPL					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Coningled

Production Interval

818-823
1037'-1040'