

COT

ST. CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: Li # 30451
Name: KanMap, Inc.
Address: 2101 W. Maple
Independence, KS 67301
City/State/Zip: _____

Purchaser: None ^{KCC} 28

Operator Vance K. Cain

Phone (303) 331-3140

Contractor's Name: MOKAT DRILLING

License: 5831

Wellsite Geologist: Vance K. Cain

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ EXHR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: KanMap, Inc.

Well Name: Felts 7-13

Comp. Date 3-15-93 old Total Depth 1095

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

12-31-92 01-15-93 8-13-93
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29,733 0001
County Montgomery
C - SW - NE Sec. 13 Twp. 33S Rge. 16E
3300 Feet from SW (circle one) Line of Section
1980 Feet from SW (circle one) Line of Section
Footages Calculated from Measres: Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Felts Well # 7-13
Field Name Coffeyville-Cherryvale
Producing Formation Weir - Riverton Coals
Elevation: Ground 850 KS
Total Depth 1095 PSTD 1095
Amount of Surface Pipe Set and Cemented at 21'4" Feet
Multiple Stage Cementing Collar used? Yes ☒ No ☐
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1095
feet depth to Surface w/ 125 ex cm.

Drilling Fluid Management Plan ALT 2 12 10-22-93
(Data must be collected from the Reserve Pft)

Chloride content _____ ppm Fluid _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter Sec. Twp. Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vance K. Cain

Title Vice President Date Aug 24 '93

Subscribed and sworn to before me this 24th day of August, 1993.

Notary Public Karen J. Turner KAREN J. TURNER

Date Commission Expires 4-1-97 Notary Public - State of Kansas
My Appt. Expires _____

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify) _____

Sec. 13 Twp. 33S Rge. 16 ☒ East ☐ West County Montgomery
API# 15-125-29733-0001

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Altamont Ls	320	+530
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Pawnee Ls	482	+368
List All E.Logs Run:		Ft. Scott Ls	572	+278
Dual Induction Log		Bevier Coal	676	+174
Compensated Density Log		Mulky Coal	643	+207
		Croweburg Coal	739	+111
		* Weir Coal	846	+004
		Riverton Coal	1070	-220
		Mississippi Ls	1085	-235
		T.D.	1098	-248

* 2 psig $\frac{1}{2}$ " choke (48 MCED)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5	7	20	21'4"	Portland	4	none
Production	6.25	4.5	10.6	1095'	50/50 POZ	125	2% Gel 5% Gilson 5% FloSeal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	1070-1073	3 $\frac{1}{2}$ " Alum Strip - 23gr Charges
3	847-852	" " " " "

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
<u>9 3/4</u>	None Yet				
Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
<u>9 3/4</u> WOPL					
Estimated Production Per 24 Hours	Oil Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Cemented ☐ Other (Specify)	847-852 1070-1073