

22-33-16E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 30451Name: KanMap, Inc.Address 2101 W MapleCity/State/Zip Independence, KS 67301

Purchaser: \_\_\_\_\_

Operator Contact Person: Vance K. CainPhone (316) 331-3140Contractor: Name: MOKAT DRILLINGLicense: 5831Wellsite Geologist: Vance K. Cain

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTB☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_12-22-9212-23-923-22-93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 125-29, 730County Montgomery

E/2 SE NE Sec. 22 Twp. 33S Rge. 16E

3300

Feet from S/N (circle one) Line of Section

330

Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Felts Well # 8-22Field Name WildcatProducing Formation Weir - RivertonElevation: Ground 770 KB \_\_\_\_\_Total Depth 1065 PBTB \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 22 FeMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Fe

If Alternate II completion, cement circulated from 1065feet depth to Surface w/ 115 sx cmDrilling Fluid Management Plan 4-28-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bb

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vance K. CainTitle Vice President Date 4-20-93Subscribed and sworn to before me this 20<sup>th</sup> day of April 19 93.Notary Public Karen J. TurnerDate Commission Expires 4-1-97

K.C.C. OFFICE USE ONLY	
F <input type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
	Geologist Report Received
RECEIVED	
DISTRIBUTION COMMISSION	
1993	KCC
	KGS
	Distribution
	SWD/Rep
	Plug
	NGPA
	Other (Specify)

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name KanMap, Inc. Lease Name Felts Well # 8-22  
County Montgomery

Sec. 22 Twp. 33S Rge. 16

☒ East  
☐ West

23961

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey ☐ Yes ☒ No  
Cores Taken ☐ Yes ☒ No  
Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log  
Compensated Density Log  
Sonic Cement Bond

☒ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum  
Pawnee Ls 450 320  
Ft Scott Ls 550 220  
Mulky Coal 606 164  
\*Weir Coal 826 -56  
\*Riverton Coal 1042 -276  
Mississippi Ls 1055 -285

\* Show of Gas

#### CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5	7	20	22	Portland	21	none
Production	6.25	4.5	10.6	1064	50/50 POZ	115	2% Gel 5% Sal 5% Gil AY-60

#### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	826-830, 1042-1045	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SUD or Inj.					
Producing Method					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Gals	Water-Oil Ratio	

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_

APR 21 1993

RECEIVED  
CONSERVATION DIVISION  
Wichita, Kansas

Production

826-83  
1042-