

**COPY**  
\*\*CORRECTION\*\*

4185 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 125-22,922-0001

County Montgomery

SE NW SW Sec. 28 Twp. 33 Rge. 16  East  
West

\*1540 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name White Well # 5

Field Name Jefferson

Producing Formation Riverton Coal

Elevation: Ground 745 KB

Operator: License # 30451

Name: KanMap, Inc.

Address: 2101 W. Maple

City/State/Zip: Independence, KS 67301

Chaser: \_\_\_\_\_

Operator Contact Person: \_\_\_\_\_  
Phone: (316) 331-3140

Designate Type of Original Completion  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover

Date of Original Completion 10/11/80

Name of Original Operator Hudson-Priest, Inc.

Original Well Name White #5

Date of Recompletion: \_\_\_\_\_  
11/26/90 12/08/90

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

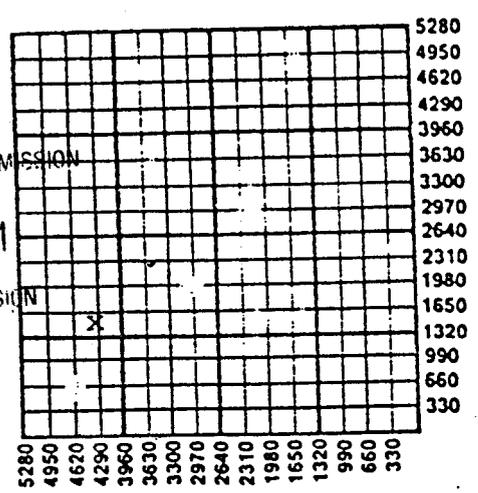
Re-entry  Workover

Designate Type of Recompletion/Workover:  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ Inj \_\_\_\_ Delayed Comp.  
\_\_\_\_ Dry \_\_\_\_ Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 1062 PBTD 4.5" bridge plug  
\_\_\_\_ Conversion to Injection/Disposal

Is recompleted production:  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (Disposal or Injection?) Docket No. \_\_\_\_\_

RECEIVED  
JUN 25 1991  
KANSAS CORPORATION COMMISSION  
Wichita, Kansas



**K.C.C. OFFICE USE ONLY**

F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C \_\_\_\_ Drillers Timelog Received

**Distribution**

\_\_\_\_ KCC \_\_\_\_ SWD/Rep \_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_ Plug \_\_\_\_ Other (Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jenni L. Bryant-Cain Title President Date 06/24/91

Subscribed and sworn to before me this 24th day of June 19 91

Notary Public Teresa A. Larsh My Appointment Expires 10-19-94  
TERESA A. LARSH  
NOTARY PUBLIC  
STATE OF KANSAS  
Date Commission Expires 10-19-94

23975

SIDE TWO

Operator Name KanMap, Inc. Lease Name White Well # 5  
Sec. 28 Twp. 33 Rge. 16  East  West  
County Montgomery

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
	1062'	4.5" 10000# Bridge Plug
4	1052 - 1056	200 gal 15% HCL
		30# geled water w/4900#
		30 sx 12x30 & 19 sx 100 mesh sand

PBTD 1062' Plug Type 4.5" 10,000# Bridge Plug

TUBING RECORD

size 2.375" Set At 1057 Packer At \_\_\_\_\_ Was Liner Run  Y  X

Date of Resumed Production, Disposal or Injection TESTING

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil Rat o  
Gas \_\_\_\_\_ Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)