

28326

SIDE TWO

Operator Name KanMap, Inc.Lease Name EliasWell # 2Sec. 28 Twp. 33S Rge. 16☒ EastCounty Montgomery☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Gamma Ray - Neutron
Sonic Cement Bond☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Ft. Scott Ls.	552	180
Bevier Coal	721	11
Weir Coal	800	-68
B'Ville Ss.	830	-98
Riverton Coal	1053	-321
Missi Ls.	1068	-336

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.750	8.625	23	113	Req.	90	3% KCL
Prod. Csg	6.750	4.5	9.5	1175	Req.	165	10% Salt 3% Gel 1000# Gelconite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	1062 -	Port "A"	110	None
☐ Plug Back TD				
☒ Plug Off Zone	1066			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	800 - 804	250 gal 15% HCL	800
		Frac, 40# X-Link Gel	
		20 sx 100 Mesh	
		340 sx 20x40	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No			
	2.375	900	None					
Date of First, <u>Resumed Production</u> , SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)							
02-22-92								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
				5		35		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

800 - 804

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30451Name: KanMap, Inc.Address 2101 W. MapleIndependence, KSCity/State/Zip 67301Purchaser: Rangeline CorporationOperator Contact Person: Vance K. CainPhone (316) 331-3140

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil SWD SIOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: AramcoWell Name: Verdigris #2Comp. Date 3-27-81 Old Total Depth 1175

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01-08-81 01-10-81 02-18-92
Spud Date Date Reached TD Completion Date
Recompletion

API NO. 15- 125-23,353-1000County Montgomery NE SW SE Sec. 28 Twp. 33S Rge. 16 X 1155 Feet from SW (circle one) Line of Section1815 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Elias Well # 2Field Name JeffersonProducing Formation Weir CoalElevation: Ground 732 KB Total Depth 1175 PBDT 1175Amount of Surface Pipe Set and Cemented at 113 FeetMultiple Stage Cementing Collar Used? Yes X If yes, show depth set FeetIf Alternate II completion, cement circulated from 1175feet depth to Surface w/ 165 sx cmDrilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Date 6-12-92Subscribed and sworn to before me this 12th day of JUNE, 1992

Notary Public

Date Commission Expires May 29, 1996

CHRISTY MARTIN
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires 5-29-96

K.C.C. - OFFICE USE ONLY	
F <u> </u>	Letter of Confidentiality Attached
G <u> X </u>	Wireline Log Received
C <u> </u>	Geologist Report Received
JUN 16 1992	
Distribution	
KCC	SHD/Rep
KGS	CONSERVATION DIVISION
	Wichita, Kansas
	(Specify)

Form ACO-1 (7-91)