

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be TypedWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
*From  
Confidential*

Release

APR 07 2003

Operator: License # 32738

API No. 15 - 125-30003-0000

Name: Exoko, Inc.

County: Montgomery

Address: P. O. Box 700246

ne ne se Sec. 20 Twp. 33 S. R. 17  East  West

City/State/Zip: Tulsa, OK 74170

2310 feet from S / N (circle one) Line of Section

Purchaser: Williams Pipeline

330 feet from E / W (circle one) Line of Section

Operator Contact Person: Steven Wood

Phone: (918) 492.2285 KANSAS CORPORATION COMMISSION

Contractor: Name: Mokat Drilling, Inc.

License: 5831

AUG 01 2001

Wellsite Geologist: William Stoeckinger

Designate Type of Completion: CONSERVATION DIVISION

 New Well  Re-Entry  Workover KCC Oil  SWD  SIOW  Temp. Abd. Gas  ENHR  SIGW AUG 30 2001 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

 Deepening  Re-perf.  Conv. to Enhr./SWD Plug Back \_\_\_\_\_ Plug Back Total Depth Cummiled Docket No. \_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_4-5-01 4-6-01 7-2-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Peterson Well #: 20-2

Field Name: Coffeyville

Producing Formation: Mississippi

Elevation: Ground: 780' Kelly Bushing: Ground Level

Total Depth: 1,000' Plug Back Total Depth: 999'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1,000'

feet depth to Surface w/ 120 sx cmt. *All 11 Ee 4-7-08*

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John D. Stoeckinger* Date: 7-31-01Title: *President* Date: 7-31-01

Subscribed and sworn to before me this 31st day of July,

4-2001

Notary Public: *Jessica Day*Date Commission Expires: *March 9, 2005*

## KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes  Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Exoko, Inc.Lease Name: PetersonWell #: 20-2Sec. 20 Twp. 33 S. R. 17 East  WestCounty: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mulky zone	478'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel sand	538'
List All E. Logs Run:		Bartlesville sand	718'
Gamma Ray Neutron	AUG 01 2001	Riverton coal	938'
		KCC	3'
		AUG 30 2001	
CONSERVATION DIVISION WICHITA, KS			
<b>CONFIDENTIAL</b>			

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	26	20'	Class A	7	None
Conductor	6 3/4"	4 1/2"	9.5	1,000'	Class A	120	10% salt 2% gel

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
4	556' to 560'			100 Gal 15% HCL (5.7.2001)			556'
				700 Bbls water; 15k Lbs sd 12-20 (7.2.01)			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 3/8"	600'	None			

Date of First, Resumed Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing		<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			0		20 Bbls/Day		N/A	N/A

Disposition of Gas **Method of Completion** Production Interval **Recess**

Vented  Sold  Used on Lease  
(If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_ **APR 01 2001**  
 Other (Specify) \_\_\_\_\_

From  
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