

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32512  
Name: Foster Gas Corporation, A  
Texas Corporation  
Address HC 30, Box 218  
  
City/State/Zip Brownwood, Texas 76801  
Purchaser: Crude Marketing  
Operator Contact Person: Thomas Lewis  
Phone (915) 784-9018  
Contractor: Name: Mokat Don Thornton  
License: 5831  
Wellsite Geologist: N/A  
Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
f Workover:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTD  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_  
06-27-00 06-27-00 8-15-00 KCC  
Spud Date Date Reached TD Completion Date 09-2000 DPW

API NO. 15- 099-23150  
County Labette  
W/2-SE-NE - Sec. 12 Twp. 33 Rge. 17 X E  
3280 Feet from SW (circle one) Line of Section  
1061 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Ruttgen Well # 1B  
Field Name Price  
Producing Formation Bartlesville  
Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_  
Total Depth 758 PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 758  
feet depth to Surface w/ 150 sx cnt.

Drilling Fluid Management Plan Art # (?)  
(Data must be collected from the Reserve Pit) 3-12-03 DPW

Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_ MAR 25 2002

Location of fluid disposal if hauled offsite KCC WICHITA

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, being duly qualified, certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 9/26/00

Described and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

Notary Public \_\_\_\_\_

Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY		
F	<u>NO</u>	Letter of Confidentiality Attached
C	<u>NO</u>	Wireline Log Received
C	<u>NO</u>	Geologist Report Received
Distribution		
<u>NO</u>	<u>NO</u>	<u>NO</u>
KCC	SWD/Rep	KCPA
KGS	Plug	Other
(Specify)		

Operator Name EGCATC

SIDE TWO

Lease Name RuttgenWell # 1BSec. 12 Twp. 33 Rge. 17☒ East☐ WestCounty Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Gamma Ray

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

Gamma Ray

4.0

Ground Level

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	85/8	35	20	Portland	10	
Production	63/4	4 1/2		758	Portland	150	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1 Shot 21/8 Alum at 725	Acid - 15% HCL	728-735
	8 Shots 21/8 Alum 728-735		

BING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	23/8	726			
te of First, Resumed Production, SUD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
August 15, 2000					
Estimated Production Per 24 Hours	Oil Sbls.	Gas Mcf	Water Sbls.	Gas-Oil Ratio	Gravity
	1 bopd	0	0	30 wpd	

Position of Gas: METHOD OF COMPLETION

Production Interval

Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Coningled  
☐ Other (Specify) \_\_\_\_\_