

18-33177 COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4953  
Name: Michael L. Taylor  
Address: Rt. 1 Box 148A  
Liberty, Ks 67351  
Purchaser: CHEROKEE METHANE CORPORATION  
Operator Contact Person: Mike L. Taylor  
Phone: (316) 485-3365  
Contractor Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGM  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: Hunter Oil Co.  
Well Name: #1 Taylor  
Comp. Date: 4/86 Old Total Depth: 1000  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
Date of REENTRY: 1-13-94 Date Reached TD: 1-22-94 Completion Date: \_\_\_\_\_

API NO. 15- 125-28,322001  
County: Montgomery  
Lots: 4 & 9 Sec. 18 Twp. 33 Rge. 17  E  W  
3300 Feet from  N Line of Section  
500 Feet from  W Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE,  S, NW or SW (circle one)  
Lease Name: Taylor "owwo" Well # 1  
Field Name: Liberty  
Producing Formation: Riverton Coal  
Elevation: Ground 760 KB -  
Total Depth: 1000 PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: TD  
feet depth to Surface w/ 85 sx cmt.  
Drilling Fluid Management Plan: REENTRY 94 6-6-96  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Taylor  
Title: \_\_\_\_\_ Date: 12-31-94  
Subscribed and sworn to before me this 31 day of Dec. 1994.  
Notary Public: Lisa R. Nelson  
Date Commission Expires: 5-2-95

FEB 25 1995  
K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) F5

LISA R. NELSON  
Notary Public - State of Kansas  
My Appt. Expires 5-2-95

24027

SIDE TWO

Operator Name Michael L. Taylor Lease Name Taylor Well # 1  
Sec. 18 Twp. 33 Rge. 17  East  West  
County Montgomery Co.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: Gr/neutron

Log  Formation (Top), Depth and Datum  Sample  
Name Miss Chat 984' (224) Top Datum  
RIVERTON COAL 976.5'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 5/8	15	20	Portland	4	-
Production	5-1/8	2 7/8	6.50	1000	60/40/PC2 <u>Arulok</u>		<u>1% gel to surface</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	976.5' - 979.5'	11,760 gals. H <sub>2</sub> O + 10,000 lbs 20/40 SAND	976.5' - 979.5'
		BREAKDOWN @ 3000 psig	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7-1-94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	40	28		N/A

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Confringed 976.5' - 979.5'  
 Other (Specify) \_\_\_\_\_