

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4172Name: UCG STORAGE, INC.Address P.O. BOX 650205City/State/Zip DALLAS, TX 75265-0205Purchaser: NAOperator Contact Person: MATTHEW FRIHARTPhone (972) 855-3098Contractor: Name: MOKAT DRILLING

License: _____

Wellsite Geologist: KENTON HUPPDesignate Type of Completion
XXX New Well _____ Re-Entry _____ Workover

_____ Oil _____ SUD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry XXX Other (Core, WSU, Expl., Cathodic, etc)

STORAGE
If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SUD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SUD or Inj?) Docket No. _____

5-29-2001 6-5-2001 6-5-2001
Spud Date Date Reached TD Completion Date

API NO. 15- 125-30015County MONTGOMERYSW - NE - Sec. 28 Twp. 33S Rge. 17 XXE2150 Feet from S/W (circle one) Line of Section1980 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name NORTH LIBERTY Well # 400Field Name LIBERTYProducing Formation SQUIRRELElevation: Ground 762 KB _____Total Depth 548 PBTD _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? _____ Yes XXX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 470feet depth to SURFACE w/ _____ ex cmt.Drilling Fluid Management Plan ALTZ 9-4-01 JK
(Data must be collected from the Reserve Pit)

AIR DRILLED

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

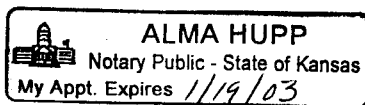
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenton HuppTitle CONSULTING ENGINEER Date 7-02-01Described and sworn to before me this 3 day of July2001Notary Public Alma HuppNotary Commission Expires 1/19/03

K.C.C. OFFICE USE ONLY		
F	<u>NO</u>	Letter of Confidentiality Attached
C	<u>✓</u>	Wireline Log Received
C	_____	Geologist Report Received
Distribution		
_____ KCC	_____ SUD/Rep	_____ NGPA
_____ KGS	_____ Plug	<u>✓</u> Other
		(Specify)
<u>IDG</u>		

Form ACO-1 (7-91)



Operator Name UCG STORAGE, INC.Lease Name NORTH LIBERTYWell # 400Sec. 28 Twp. 33S Rge. 17☒ EastCounty MONTGOMERY☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

CBL
DIL
CDN
GRN☒ Log Formation (Top), Depth and Datum ☐ SampleName
SQUIRRELTop
459

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		23'			
PRODUCTION	7 7/8"	5 1/2"	15.5	470	CIRC.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OPEN HOLE	470 - 548	NATURAL	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
			NA		☐ Yes ☐ No			
Date of First, Resumed Production, S&D or Inj.			Producing Method					
NA			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	#bls.	Gas	Mcf	Water	#bls.	Gas-Oil Ratio	Gravity
			STORAGE					

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____