

Sub

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: P O Box 100
 City/State/Zip: Benedict, KS 66714
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Douglas L. Lamb
 Phone: (620) 698-2250
 Contractor: NALS Well Surface
 License: 33374
 Wellsite Geologist: Mark Brecheisen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
 4-22-04 4-23-04 5-7-04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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 SEP 13 2004
 KCC 4123
 33374

API No. 15 - 099-23453-0000
 County: Labette
 C Ne Se Sec. 18 Twp. 33 S. R. 18 East West
 1980 feet from S7 N (circle one) Line of Section
 510 feet from E7 W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bussman, Ralph E. Well #: 18-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not yet complete
 Elevation: Ground 803 Kelly Bushing
 Total Depth: 937 Plug Back Total Depth: 914.47
 Amount of Surface Pipe Set and Cemented at feet
 Multiple Stage Cementing Collar Used? [] Yes [X] No
 If yes, show depth set feet
 If Alternate II completion, cement circulated from 914.47
 feet depth to surface w/ 131 ex. cut.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content ppm Fluid volume bbls
 Dewatering method used
 Location of fluid disposal if hauled offsite.
 Operator Name:
 Lease Name: License No.:
 Quarter Sec. Twp. S. R. East West
 County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEILING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas R Lamb
 Title: Manager
 Date: September 13, 2004

Subscribed and sworn to before me this 13th day of September, 2004.

Notary Public: Jennifer R. Houston
 Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes [] Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

