

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6232

EXPIRATION DATE _____

OPERATOR Charles Thomas

API NO. 15-099-21860

ADDRESS _____

COUNTY Labette

Altamont, Kans. 67330

FIELD None

** CONTACT PERSON Terry Harrell

PROD. FORMATION _____

PHONE 316-784-5331

PURCHASER _____

LEASE C. Thomas

ADDRESS _____

WELL NO. 1

WELL LOCATION SW SW NE 1/4

DRILLING V W & B Drilling Co

2490 Ft. from N Line and

CONTRACTOR _____

ADDRESS Box 7; N. Hwy 169

1610 Ft. from E Line of (E)
the NE 1/4 (Qtr.) SEC 17 TWP 33S RGE 19 NW.

Cherryvale, Kans. 67335

PLUGGING _____

WELL PLAT

CONTRACTOR _____

(Office
Use Only)

ADDRESS _____

KCC _____

KGS _____

TOTAL DEPTH 1280'

PBTD NONE

SWD/REP _____

SPUD DATE 12-16-82

DATE COMPLETED 12-23-82

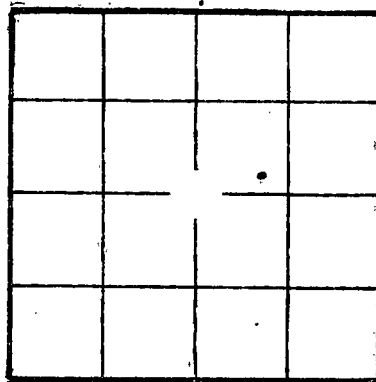
PLG. _____

ELEV: GR UNKNOWN

DF _____

KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 20' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19 _____

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this
information.

OPERATOR Charles ThomasLEASE C. ThomasSEC. 17 TWP. 33S RGE. 19EWELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Top Soil	0	1		
Brn Clay	1	4		
Gray Shale	4	7		
Limestone	7	9		
Gray Shale	9	21		
Siltstone	21	23	Water	
Silty Gray Shale	23	45		
Gray Shale	45	80		
Silty Gray Shale	80	105		
Gray Shale	105	125		
Limestone	125	150		
Blk Shale	150	155		
Gray Shale	155	177		
Silty Gray Shale	177	187		
Shaley Sand Stone	187	190	Smell of oil	
Silty Gray Shale	190	199		
Gray Shale	199	208		
Limestone	208	234	Oswego	
Blk Shale	234	239	Gas	
Limestone	239	255	Oswego	
Blk Shale	255	258		
Limestone	258	260		
Siltstone	260	280		
Silty Gray Shale	280	302		
Gray Shale	302	329		
Streak of Coal	329			
Limestone	329	330		
Silty Gray Shale	330	350		
Sandstone	350	355	Gas	
Fray Shale	355	366		
Dk Gray Shale	366	370		
Lt Gray Shale	370	375		
Dk Gray Shale	375	393		
Gray Shale	393	398		
Dk Gray Shale	398	407		
Streak of Coal	407			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6-5/8"	15#	20'	Portland	5	12# Cal. Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

SIDE TWO (Page Two)

OPERATOR Charles Thomas

LEASE NAME

C. Thomas

Well #1

ACO-1 WELL HISTORY

SEC. 17 TWP. 33S RGE. 19

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Silty Lt. Gray Shale	407	427		
Streak of Coal	427			
Gray Shale	427	441		
Silty Gray Shale	441	486		
Streak of Coal	486			
Silty Gray Shale	486	655		
Sandstone	655	660		
Silty Gray Shale	660	704		
Sandstone	704	707		
Gray Shale	707	740		
Dk Gray Shale & Pyrite	740	755		
Miss. Chat	755	771		
Miss. Lime & Chert	771	835	Gas	
Dk Shale	835	837		
	960	980		
Miss. Lime	837	1070	Water	
Grn Shale	1070	1077		
Miss. Lime	1077	1084		
Blk Shale	1084	1089		
Arbuckle Lime	1089	1098		
Blk Shale	1098	1105		
Limestone	1105	1108		
Sandstone	1108	1110		
Limestone	1110	1152		
Chalk Rock	1152	1155		
Limestone	1155	1269		
Gray Shale	1269	1273		
Limestone	1273	1280		
Bottom of hole	1280			

Show of oil 1090'