

SIDE ONE

AFFIDAVIT OF COMPLETION

WICHITA BRANCH

(REV) AGO-1

17-33-2E

Jnd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Martin Oil Company

API NO. 15-191-21,388

ADDRESS 2323 S. Wadsworth Blvd.

COUNTY Sumner

Denver, Colorado 80227

FIELD N/A

**CONTACT PERSON Robert Fullop

PROD. FORMATION Mississippian

PHONE 303-988-3500

LEASE Kriedler

PURCHASER Total Petroleum

WELL NO. 17-2

ADDRESS 999 18th Street, Suite 2201

WELL LOCATION SW/NW/SW

Denver, Colorado 80201

330 Ft. from W Line and

DRILLING Wellwin Drilling Corp.

2640 Ft. from S Line of

CONTRACTOR

ADDRESS P.O. Box 529

the SW/4SEC. 17 TWP. 33 RGE 2E

Wellington, Kansas 67152

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS

KCC
KGS
(Office
Use)

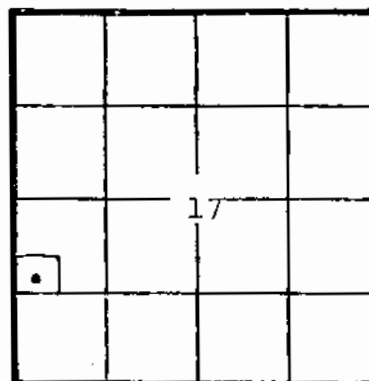
TOTAL DEPTH 3480' PBTD

SPUD DATE 3/2/82 DATE COMPLETED 3/28/82

LEVEL: GR 1144.13 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 248' DV Tool Used?



AFFIDAVIT

STATE OF Colorado, COUNTY OF Sumner SS, I,

Robert A. Fullop OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Martin Oil Company

OPERATOR OF THE 17-2 Kriedler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 17-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

DATE RECEIVED
MAR 28 1982
KCC

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stalneck	2383			17-33-2E
Layton	2822			
Kansas City	2900			
Marmaton	3135			
Bartlesville	3330	3326	as per operator	
Mississippian	3326	3330		
Mississippi Lime	3430			
RTD	3480			
LTD	3478			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized with 1000 gals (24 BBLs) MCA acid				3410-18'	
Frac'd with gelled water 100 sx 10/20 sand, 50 sx				3410-18'	
20/40 sand				3410-18'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4/8/82		pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	30 BOPD	N/A	0	%	N/A
Disposition of gas (vented, used on lease or sold)			Perforations		
N/A			3410-18' (9 holes)		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	246'	Class H	150	3% ClCl
Production	7 7/8	4 1/2	11.6#	3479'	Fixatropic	225	Fixatropic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			1 SPF	Jet shots.45	3410-18'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	3297.90'	N/A			