

State Geological Survey

AFFIDAVIT OF COMPLETION FOR ~~KANSAS~~ BRANCH (REV) AGO-1

17-33-36

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Martin Oil Company API NO. 15-191-21,388

ADDRESS 2323 S. Wadsworth Blvd. COUNTY Sumner

Denver, Colorado 80227 FIELD N/A

**CONTACT PERSON Robert Fullop PROD. FORMATION Mississippian

PHONE 303-988-3500

*PURCHASER Total Petroleum LEASE Kriedler

ADDRESS 999 18th Street, Suite 2201 WELL NO. 17-2

Denver, Colorado 80201 WELL LOCATION SW/NW/SW

DRILLING Wellwin Drilling Corp. 330 Ft. from W Line and

CONTRACTOR 2640 Ft. from S Line of

ADDRESS P.O. Box 529 the SW/4SEC. 17 TWP. 33 RGE 2E

Wellington, Kansas 67152

PLUGGING N/A WELL PLAT

CONTRACTOR

ADDRESS

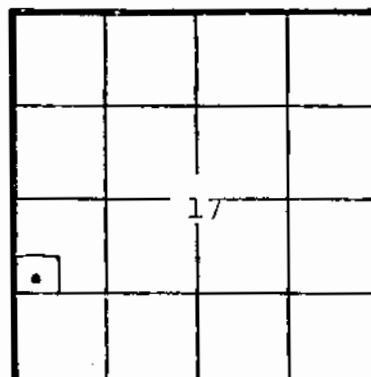
TOTAL DEPTH 3480' PDTD

SPUD DATE 3/2/82 DATE COMPLETED 3/28/82

LEV: GR 1144.13 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 248' DV Tool Used?



KCC
KGS
(Office
Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF Sumner SS, I,

Robert A. Fullop OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Martin Oil Company

OPERATOR OF THE 17-2 Kriedler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 17-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
S. J.
DATE 3/28/82

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stalnecker	2383			17-33-2E
Layton	2822			
Kansas City	2900			
Marmaton	3135			
Bartlesville	3330	3326	as per operator	
Mississippian	3326	3330		
Mississippi Lime	3430			
RTD	3480			
LTD	3478		Aurea, Springfield, Mo., 1961 W.M.C. BRAUN	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 gals (24 BBLS) MCA acid	3410-18'
Frac'd with gelled water 100 sx 10/20 sand, 50 sx	3410-18'
20/40 sand	3410-18'
Date of first production 4/8/82	Producing method (flowing, pumping, gas lift, etc.) pumping
RATE OF PRODUCTION PER 24 HOURS 30 BOPD	Gravity Oil Gas Water % bbis. N/A MCF 0 0 bbis. N/A CFPS
Disposition of gas (vented, used on lease or sold) N/A	Perforations 3410-18' (9 holes)

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	246'	Class H	150	3% ClCl
Production	7 7/8	4 1/2	11.6#	3479'	Fixatropic	225	Fixatropic

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft. 	Sacks cement 	Shots per ft. 1 SPF	Size & type Jet shots.45	Depth interval 3410-18'
TUBING RECORD					
Size 2-3/8	Setting depth 3297.90'	Packer set at N/A			