



SIDE ONE

17-33-26 *nd* p1STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6910
 Name GERBER ENERGY CORPORATION
 Address 7555 E. HAMPDEN AVENUE
 SUITE 413
 City/State/Zip DENVER, COLO. 80231

Purchaser TOTAL PETROLEUM

Operator Contact Person Christopher A. Beck
 Phone (303) 695-6797

Contractor: License # 5420
 Name WHITE & ELLIS

Wellsite Geologist KEVIN M. AXE
 Phone (303) 695-6797

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Nov. 7, 1984 Nov. 15, 1984 Dec. 5, 1984
 Spud Date Date Reached TD Completion Date

3447' 3406'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 403 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from 403 feet depth to surface 290 SX cmt

API NO. 15-191-21763

County SUMNER

6.9W NW NW Sec. 17 Twp. 33S Rge. 2 ☒ East
☐ West

4290 Ft North from Southeast Corner of Section
 4950 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

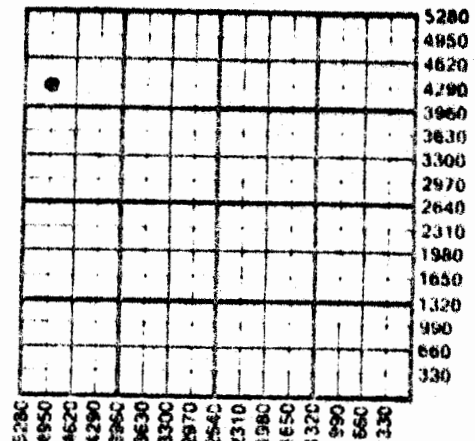
Lease Name KREIDLER Well # 17-4

Field Name RUTTER N.W.

Producing Formation MISSISSIPPI CHERT

Elevation: Ground 1148' KB 1152'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
☐ Repressuring
 Contractor hauls water to disposal well
 Operated by Dawson Markwell

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc.) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Philip Kreidler-private water ser
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name GERBER ENERGY CORPORATION Lease Name KREIDLER Well # 17-4

Sec. 17 Twp. 33S Rge. 2 ☒ East ☐ West County SUMNER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Latan Lime	2346'	
Stalnaker Sand	2401'	
Layton Sand	2846'	
Kansas City Lime	2951'	
Marmaton Lime	3120'	
Cherokee Shale	3202'	
Cattleman Zone	3255'	
Bartlesville Zone	3315'	
Mississippian Chat	3359'	
Mississippian Lime	3406'	
Total Depth	3447'	

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	41	-	14		34° API CFPB @ 60°F

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation

CASING RECORD ☒ New ☐ Used

3360'-3365'

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface csg	12"	8-5/8"	24	403	Class A	290	3% CaCl
Production csg	7-7/8"	5-1/2"	14	3447	Thixo	100	
					tropic		

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	3360-3365'	1500 gal. of 15% acid and 90 bbls. water	

TUBING RECORD

Size 2-7/8"

Set At 3369'

XXXXXX

Liner Run

☐ Yes ☒ No

Date of First Production

Producing Method

12-5-84

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....