

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6710Name: McNeish Oil OperationsAddress P. O. Box 734Winfield, KS 67156

City/State/Zip

Purchaser: N/AOperator Contact Person: Raymond PotterPhone (316) 221-4870Contractor: Name: Glaves Drilling Co., Inc.License: 30864Wellsite Geologist: James R. Craig

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth 9☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____Spud Date 11/3/94 Date Reached TD 11/10/94 Completion Date 11/11/94API NO. 15- 191-22248County SumnerSE - NW - SW / 4 Sec. 6 Twp. 33S Rge. 2E1700 Feet from S XX (circle one) Line of Section4430 Feet from E XX (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Franklin Well # 1Field Name WCProducing Formation N/AElevation: Ground 1141' KB 1146'Total Depth 3500' PSTDAmount of Surface Pipe Set and Cemented at 260 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Brilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 1900 ppm Fluid volume 300 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George R. McNeishTitle Operator Date 12/12/94Subscribed and sworn to before me this 12 day of December, 19 94.Notary Public Maureen MooreDate Commission Expires October 30, 1995

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

KCC ☐ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other
(Specify)

MAUREEN MOORE
Notary Public - State of Kansas
My Appt. Expires 10/30/97

SIDE TWO

Operator Name McNeish Oil Operations Lease Name Franklin Well # 1
☒ East County Sumner
 Sec. 6 Twp. 33S Rge. 2 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Winfield Ls.	320	+826 +3
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Topeka Ls.	1668	-522 -1
List All E.Logs Run: Compensated Density Neutron		Heebner Sh.	2092	-946 -10
Log, Dual Induction Log		Iatan Ls.	2388	-1241 -
		Stalnaker Sd.	2435	-1289 -2
		Lignite Sh.	2810	-1664 -7
		Layton Sc.	2855	-1709 -10
		Kansas City Ls.	2874	-1728 -8
		Marmaton Ls.	3149	-2002 -
		Cherokee Sh.	3286	-2140 -8
		Mississippian	3417	-2271 -22

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		260'	Standard	150	3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Coningled