

SIDE TWO

Operator Name ...Indian Wells Oil... Lease Name ...Wright. Well# 5. SEC 20... TWP. 33S. RGE. 2. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3305-3322 misrun

DST #2 : Miss 3364 - 3380
 KC-KCC

Layton - 2763
 K.C. - 2918
 Oswego Lime - 3100
 Bartlesville Sand - 3322
 Miss. Chert 3364
 Miss lime 3396
 T.D. 3340
 KC-KCC

MAR 8 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8.5/8"		251		75 sxs	3% C.C.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth