

27-33-215
Type

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # ~~3326~~ 7326 EXPIRATION DATE 6-30-83

OPERATOR Kerr-McGee Corp. API NO. Core 15 099-19560

ADDRESS 6106 Kircher Blvd., NE COUNTY Labette

Albuquerque, New Mexico 87109 FIELD A. Donaldson

** CONTACT PERSON Doug Brockie/Ralf Sachs PROD. FORMATION
PHONE (405)270-3354

PURCHASER Same as Operator LEASE A. Donaldson

ADDRESS WELL NO. 3

WELL LOCATION SE4SE4NE4

DRILLING Blazer's Drilling Co. 2500 Ft. from North Line and

CONTRACTOR 50 Ft. from East Line of

ADDRESS Gen. Del. the (Qtr.) SEC 2 TWP 33 RGE 21 (E)

Oak Grove, Ark. 72660

PLUGGING Same as Drilling Contractor

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 635' PBT

SPUD DATE 6-23-82 DATE COMPLETED 6-24-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 37' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Minerals.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Kerr-McGee Corp.LEASE A. DonaldsonSEC. 27 TWP. 33 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Overburden	0	13		
Mud & Gravel	13	26		
Shale	26	78		
Sandy Shale	78	85		
Shale	85	125		
Sand	125	130		
Sandy Shale	130	143		
Shale	143	211		
Sand	211	228		
Shale	228	298		
Lime	298	300		
Shale	300	314		
Sand	314	319		
Shale	319	426		
Light Brown Lime & Chert (gas)	426	438	Top of Miss.	
Gray Lime (show of oil)	438	463		
Gray Lime	463	479		
Light Brown Lime & Chert	479	512		
Brown Lime & Chert	512	534		
Dark Brown Lime	534	563		
Chert	563	635	T.D.	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Overburden	9"	6 5/8" O.D.	13	37'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			