

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

S. 2 T. 33 R. 22 ^E_{WX}

Loc. NE NE NW

County Cherokee

API No. 15 — 021 — 20,064
County Number

Operator
Spradling Drilling, Inc.

Address
Rt 1 Hermitage, Mo.

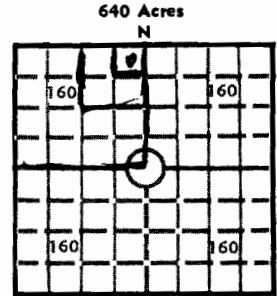
Well No. #1 Lease Name Boe

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Spradling Drilling, Inc. Geologist Steve Brown

Spud Date Total Depth 690' P.B.T.D.

Date Completed 12-28-74 Oil Purchaser



Locate well correctly
Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Spradling Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWD, ETC.:
Dry Hole

Well No.
#1

Lease Name
Boe

S 2 T 33 R 22 E
*X

WELL LOG

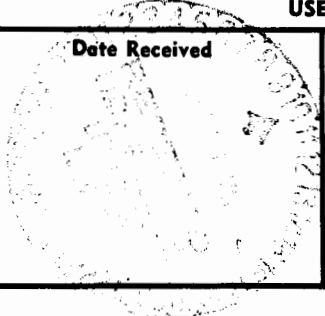
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	5		
Grey Shale	5	60		
Black Shale	60	80		
Black Shale	80	375		
Lime	375	550		
Lime, some flint	550	555		
Water 690 50 GPM				
Total Depth 690'				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Dorothy Danekas
Signature

Secretary
Title

January 28 1975
Date