

9-33-DE ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8462

Name: Loren Smith

Address R R 1 Box 198

City/State/Zip Oswego Ks 67356

Purchaser: \_\_\_\_\_

Operator Contact Person: Loren Smith

Phone (316) 8276264

Contractor: Name: Loren Smith

License: 8462

Wellsite Geologist: Loren Smith

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Plug  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5, 30, 1995 9, 10, 95 9 23 95  
Spud Date Date Reached TD Completion Date

API NO. 15- 021 20231000  
County Cherokee  
SE - SE - SE - SW Sec. 9 Twp. 33 Rge. 22 <sup>X</sup><sub>E</sub>  
1350 Feet from S/N (circle one) Line of Section  
3760 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name George Well # 1  
Field Name Geroge  
Producing Formation Cattlemen N/A  
Elevation: Ground 827 KB 830  
Total Depth 208 PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ART II DW D&A  
(Data must be collected from the Reserve Pit) 12-15-95  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Water  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Loren Smith  
Lease Name Geroge License No. 8462  
Se 9 Quarter Sec. 33 Twp. 22 S Rng. 22 E/W  
County Cherokee Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Loren Smith  
Title Owner Date 9-25-95

Subscribed and sworn to before me this 25th day of September, 19 95.

Notary Public Kathleen Stewart

Commission Expires 8-5-96

KATHLEEN STEWART  
Notary Public - State of Kansas  
My Appl. Expires 8-5-96

RECEIVED  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F  State Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
CONSERVATION DIVISION  
Wichita, Kansas  
KCC  KGS  SWD/Rep  NGPA  
Other (Specify) \_\_\_\_\_  
District #3

Form ACO-1 (7-91) SEP 27 1995

Operator Name Loren Smith Lease Name George Well # 1  
 Sec. 9 Twp. 33 Rge. 22  East  West  
 County Cherokee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Log on Paper  
 See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Oil <del>Surface</del>	6	7	8	21	Portland		N

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Dry Plug

9-33-22E

ORIGINAL

Loren Smith Drilling  
R R 1 Box 198  
Oswego Kansas

George I

API #15-021-20231

Started May, 5, 1995  
Finished 9, 10, 1995  
21 Feet of 7" Inch  
3 Sack Portlen Cment

0	21	Over Burdfn
21	36	Sand Dry
36	40	Black Shall
40	41	Lime Rock
41	52	Grey Shell
52	136	Dark Shell
136	140	Coal
140	198	Dark Shell
198	208	Oil Sand Dry
T D	208	

RECEIVED  
KCC District #3

SEP 27 1995

Chanute, KS

RECEIVED  
STATE CORPORATIONAL COMMISSION

SEP 29 1995

CONSERVATION DIVISION  
Wichita, Kansas