

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

State Geological Survey

API No. 15 — 1255 — 23983 WICHITA BRANCH
County Number

S. 28 T. 33 R. 16 E

Loc. S/2 S/2 NW NW

County

Operator

Henry Oil & Gas, Inc.

Address

5915 N.W. 23, Suite 212, Oklahoma City, OK 73127

Well No.

1

Lease Name

Hoffman "A"

Footage Location

200 feet from (S) line 660 feet from (W) line of N/2 NW

Principal Contractor

Earth Scientists

Geologist

Jay Robertson

Spud Date

July 17, 1981

Date Completed

July 18, 1981

Total Depth

1133

P.B.T.D.

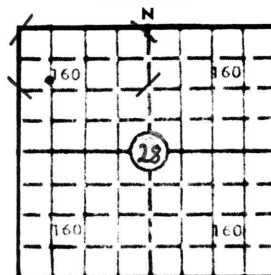
Directional Deviation

None

Oil and/or Gas Purchaser

Gas - Cities Service

640 Acres



Locate well correctly

Elev.: Gr. 796

DF N.A. KB N.A.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4"	7"	20#	80' 6"	Portland	4	16# Cal.
Production	6 1/8"	4 1/2"	10 1/2#	1125'	Portland	118	Bel-13 sacks Flo Seal-2 sacks

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		879-74
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	1060'	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% acid I.S.I.P. 400 psi	870-74
9122 gal N ₂ / sand frac I.S.I.P. 1200 psi	870-74

INITIAL PRODUCTION

Date of first production February 1982		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 39 MCF	Water 1 bbls.	Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold) Sold			Producing interval(s) 870-74		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

28-33-16E

Operator Henry Oil & Gas, Inc.

Type of Comp.: Gas

Well No. 1

Lease Name Hoffman "A"

S28-T33-R16E

State Geological Survey
WICHITA BRANCH

COFFEYVILLE-
CHERRYVALE

Geological Markers

Formation Description, Contents, Etc.	Top	Bottom	Name	Depth
Overburden & Clay	0	26	Wayside	278'
Sand (Water 35')	26	37	Altamont	333'
Lime & Shale streaks	37	291	Weiser	389'
Sand (Water 305')	291	310	Pawnee Lime	488'
Lime & Shale streaks	310	372	Peru	520'
Shale	372	383	Oswego Lime	589'
Sand	383	433	Bartlesville	868'
Lime & Shale streaks	433	684	Lower	
Coal	684	686	Bartlesville	906'
Sand	686	697	Mississippi	
Lime, Shale & Coal streaks	697	868	Chat	1100"
Sand (Bartlesville)	868	885		
Shale	885	906		
Sand (Lower Bartlesville)	906	915		
Shale	915	1100		
Lime (Mississippi)	1100	T.D. 1130		

J.R. Henry, III

President
February 12, 1982